

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41337
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 846
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	HOBBS OCD
2. Name of Operator Apache Corporation	MAR 28 2014
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter F : 1485 feet from the North line and 2035 feet from the West line Section 23 Township 21S Range 37E NMPM County Lea	RECEIVED
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3393' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

2/13/2014 MIRUSU

2/14/2014 PU tbg; circ clean.

2/15/2014 Log - ETOC @ 240'. Perf Drinkard @ 6426-27', 35-36', 52-53', 65-66', 84-85', 97-98', 6510-11', 21-22', 48-49, 64-65, 80-81', 93-94', 98-99', 6602-03', 08-09' w/1 SPF, 30 holes. Perf Tubb @ 6322-23', 28-29', 49-50', 57-58', 67-68', 75-76', 93-94', 6404-05' w/1 SPF, 16 holes.

2/18/2014 Acidize Drinkard/Tubb w/4600 gal HCL.

2/19/2014 Frac D/T w/2000 gal 15% acid ahead of pad; 67,578 gal SS-30; 95,340# SP 16-30 sand, flush w/1000 gal HCL & 5166 linear gel. RIH & set CBP @ 6304'. Perf Tubb @ 6017-18', 21-22', 39-40', 54-55', 69-70', 74-75', 83-84', 90-91', 96-97', 6101-02', 46-47', 72-73', 84-85', 92-93', 97-98', 6204-05', 32-33', 37-38', 44-45', 47-48', 78-79' w/1 SPF, 42 holes. Acidize Tubb w/4200 gal 15% acid. Frac Tubb w/57,918 gal SS-25; 124,784# SP 16/30 sand, flush w/1000 gal HCL & 5838 gal linear gel. RIH & set CBP @ 6000'. Perf Lower Blinbry @ 5821-22', 33-34', 38-39', 52-53', 59-60', 65-66', 73-74', 75-76', 78-79', 5929-30', 33-34', 39-40', 44-45', 50-51', 55-56' w/1 SPF, 30 holes.

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Spud Date:

12/13/2013

Rig Release Date:

12/20/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 3/19/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

APR 21 2014

Conditions of Approval (if any):

APR 21 2014

NEDU #846
30-025-41337
Apache Corp. (873)

Completion continued from C-103:

2/20/2014 Frac Lower Blinbry w/27,300 gal SS-25; 37,013# SP 16/30 sand, flush w/1000 gal acid & 4418 gal linear gel. RIH & set CBP @ 5810'. Perf Upper Blinbry @ 5530-31', 41-42', 54-55', 63-64', 71-72', 78-79', 83-84', 92-93', 5606-07', 21-22', 41-42', 64-65', 74-75', 92-93', 5716-17', 25-26', 33-34', 40-41', 52-53', 61-63', 67-68', 77-78' w/1 SPF, 44 holes.

2/21/2014 Acidize w/4400 gal acid. Fish & POOH w/junk basket. Frac Upper Blinbry w/2545 gal 15% acid ahead of pad; 71,673 gal SS-25; 184,155# SP 16-30 sand, flush w/5258 gal acid.

2/24/2014 CO & DO CBP's @ 5810' & 6000'.

2/25/2014 CO & DO CBP @ 6304'. CO to PBD @ 6818'. RIH w/prod tbg (2-7/8" J-55 6.5#) SN @ 6674'.

2/26/2014 Set Ampscot 640 Pumping Unit; hook up power; POP.