

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-025-41337		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: 846						
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				MAR 28 2014						
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat RECEIVED Eunice; B-T-D, North (22900)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	23	21S	37E		1485	N	2035	W	Lea
BH:										
13. Date Spudded 12/13/2013	14. Date T.D. Reached 12/18/2013	15. Date Rig Released 12/20/2013		16. Date Completed (Ready to Produce) 02/26/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3393' GL				
18. Total Measured Depth of Well 6865'		19. Plug Back Measured Depth 6818'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/DLL/Caliper/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5530'-5956'; Tubb 6017'-6405'; Drinkard 6426'-6609'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1267'		11"		450 sx Class C		
5-1/2"		17#		6865'		7-7/8"		1300 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8"	6674'			
26. Perforation record (interval, size, and number)										
Blinebry 5530'-5956' (1 SPF, 74 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Tubb 6017'-6405' (1 SPF, 58 holes) Producing						DEPTH INTERVAL				
Drinkard 6426'-6609' (1 SPF, 30 holes) Producing						AMOUNT AND KIND MATERIAL USED				
						5530' - 5956' 13,203 gal acid; 98,973 gal SS-25; 221,168# sand; 4418 gal gel				
						6017' - 6279' 5200 gal acid; 57,918 gal SS-25; 124,784# sand; 5838 gal gel				
						6322' - 6609' 7600 gal acid; 67,578 gal SS-30; 95,340# sand; 5166 gal gel				
28. PRODUCTION										
Date First Production 02/26/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 03/08/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 108	Gas - MCF 335	Water - Bbl. 141	Gas - Oil Ratio 3102			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
☐ Latitude ☐ Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst			Date 03/21/2014			
E-mail Address Reesa.Fisher@apachecorp.com										

APR 21 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2545'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2800'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3376'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3696'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4029'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5127'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5184'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5501'	T. Gr. Wash	T. Dakota	
T. Tubb 5967'	T. Delaware Sand	T. Morrison	
T. Drinkard 6414'	T. Bone Springs	T. Todilto	
T. Abo 6658'	T. Rustler 1253'	T. Entrada	
T. Wolfcamp	T. Tansill 2393'	T. Wingate	
T. Penn	T. Penrose 3519'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Apache Corporation (873)
303 Veterans Airpark Lane, #3000
Midland, TX 79705

Northeast Drinkard Unit # 846 30-025-41337
Lea County, New Mexico

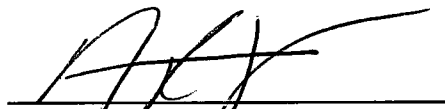
F-23-215-37E 1485'FWL+ 2035'FWL

236	2.36	0.20	0.35	0.83	0.83
493	2.57	0.10	0.18	0.45	1.28
724	2.31	0.10	0.18	0.40	1.68
1288	5.64	0.30	0.53	2.96	4.64
1458	1.70	0.40	0.70	1.19	5.83
1672	2.14	0.30	0.53	1.12	6.95
1971	2.99	0.20	0.35	1.05	8.00
2221	2.50	0.50	0.88	2.19	10.19
2476	2.55	1.00	1.75	4.46	14.65
2695	2.19	0.80	1.40	3.07	17.72
2866	1.71	1.00	1.75	2.99	20.71
3165	2.99	0.90	1.58	4.71	25.42
3421	2.56	1.10	1.93	4.93	30.35
3676	2.55	1.10	1.93	4.91	35.26
3914	2.38	1.00	1.75	4.17	39.42
4401	4.87	0.90	1.58	7.67	47.09
4799	3.98	1.00	1.75	6.97	54.06
4913	1.14	1.10	1.93	2.19	56.25
5170	2.57	1.10	1.93	4.95	61.20
5340	1.70	0.80	1.40	2.38	63.58
5593	2.53	0.80	1.40	3.54	67.12
5848	2.55	0.70	1.23	3.12	70.24
6104	2.56	0.60	1.05	2.69	72.93
6238	1.34	0.60	1.05	1.41	74.34
6366	1.28	0.60	1.05	1.34	75.68
6621	2.55	0.70	1.23	3.12	78.81
6749	1.28	0.80	1.40	1.79	80.60
6841	0.92	0.70	1.23	1.13	81.73

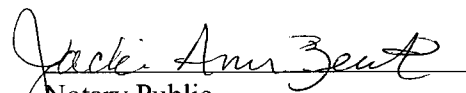
HOBBS OCD

MAR 28 2014

RECEIVED


Archie Brown - General Manager

The attached instrument was acknowledged before me on the 31st day of December, 2013
by Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public

