District I 1625 N. French I District II	Or., Hob	bs, NM 8	3824d <b>O</b>	BBS OCI		State of Ne Minerals &	w Mexico Natural Res	sourc	ces			Form C-104 Revised August 1, 2011	
811 S. First St., A District III			0. <b>7AM</b>	1720	14		ion Divisior					ppropriate District Office	
1000 Rio Brazos District IV	8/410		12		☐ AMENDED REPORT								
1220 S. St. Franc	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Operator n	ame ar	ıd Addr	ess	251 FO	K ALL	OWABLE	ANDAUI	110.	<sup>2</sup> OGRID N				
COG Op 2208 W.									<sup>3</sup> Reason for	ective Date			
Artesia,								N			W		
<sup>4</sup> API Number 30 – 025-4			Name		Lusk; Bon	ne Spring			Pool Code	41440			
Property C 401	120		8 Property Name Crazy Horse Federal Com  9 Well N									nber 2H	
II. 10 Sur Ul or lot no.	rface Section		Location    Township   Range   Lot Idn   Feet from the   North/South Line   Feet from the   East/West line								/West lin	e County	
2 18		19S	9S 32E		1750 North			420 West			Lea		
11 Bottom Hole Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County													
Н	18	1	19S	9S 32E		1853	North		336		East	Lea	
12 Lse Code F	13 Pro	oducing M Code <b>P</b>	lethod	ood Gas Connection Date 3/11/14		<sup>15</sup> C-129 Per	Permit Number 16 (		C-129 Effectiv	129 Effective Date		C-129 Expiration Date	
III. Oil a	and G		nspor		./14	<u> </u>							
•											<sup>20</sup> O/G/W		
272091		and Address High Sierra Crude Oil and Marketing LLC									0		
2/20/1		14301 Caliber Drive – Ste 100 Oklahoma City, OK 73134											
36785	•										G		
7					10 Desta Dr – Suite 2500								
	Midland, TX 79705-4528												
IV. Well	Com	pletion	n Data										
<sup>21</sup> Spud Date			22 Ready Date		<sup>23</sup> TD		<sup>24</sup> PBTD		<sup>25</sup> Perforations		<sup>26</sup> DHC, MC		
12/4/13			2/18/1			13515'	13513'	41.0	9437-13	3460′	30.0	1.6	
<sup>27</sup> Hole Size 17 1/2"		:	<sup>28</sup> Casing & Tubi			g Size 29 Depth So			:6		- Sa	Sacks Cement 650 sx	
17	13 3/8"					040			050 SX				
12	9			5/8"		4695'				1800 sx			
7	5			3 1/2"		13515'				2100 sx			
		2 7/8"			8723'								
V. Well			**-		22		2.4		1 32			36.5	
<sup>31</sup> Date New Oil 2/19/14 32 Gas		s Delivery Date 3/11/14			•		Length <sup>3</sup> Hrs		35 Tbg. Pressure 150#		<sup>36</sup> Csg. Pressure 110#		
<sup>37</sup> Choke Si	<sup>37</sup> Choke Size		<sup>38</sup> Oil 552			Water 1152	<sup>40</sup> Gas 427					41 Test Method Pumping	
<sup>42</sup> I hereby cert been complied	ify that	the rule	es of the	Oil Conse	rvation D	ivision have			OIL CONSE	RVATIO	N DIVIS	ION	
complete to the						is true and							
Signatufe:		$\Lambda_{\sim}$	iest			Approved by:							
Printed name:		ملان				Title: Petroleum Engineer							
Stormi Davis Title:							Approval Date:						
Regulatory A E-mail Address	<u>t</u>					04/19/14							
sdavis@con		<u>m</u>	Thi.		<u> </u>								
Date: 3/13/14			Pho 57:	ne: 5-748-694	<b>1</b> 6								