District I 1625 N. French I	Dr., Hobbs,	NM 88240.	OO 288		State of New							Form C-104 Revised August 1, 2011	
Old C. F C.	A NTN	E00310		0,	Minerals & I	Natural Re	sour	ces				Revised Flagust 1, 2011	
District III	Artesia, iviv	oz. IAN	R 192	014 Oi	1 Conservation	on Divisio	n	;	Submit	one cop	y to app	propriate District Office	
District IV 1220 South St. Francis Dr.								☐ AMENDED REPORT					
1220 S. St. Franc	cis Dr., San	ta Fe, NM 875	RECEIV	ED	Santa Fe, N	M 87505					_		
	т				OWADIE	ANID ATI	гил	DIZAT	PION!	TA TI	D A NIC	'DODT	
Operator n	I.		EST FC)K ALL	OWABLE	AND AU	HU		ID Num		KANS	PUKI	
COG O	perating	ng LLC							229137				
i	Main St NM 882								³ Reason for Filing Code/ Effective Date NW				
⁴ API Numb		⁵ Pool Name									⁶ Pool Code		
30 – 025-4	1491	Red Tank; Bone Spring								51683			
⁷ Property C	Code 946	8 Property Name Airbonita 12 Federal Com								⁹ Well Number 1H			
	rface Lo	 cation			m bolita 12 F	cucrai com				_			
Ul or lot no. Section		Township		Lot Idn	Feet from the North/South Line			Feet from the 330		East/West line East		1	
P 11 P -	12	22S	32E		190	South	-	33	<u> </u>	E	ast 	Lea	
Ul or lot no.	Ul or lot no. Section To			Lot Idn	Feet from the 336	North/South		Feet fro		East/West lin		County Lea	
12 Lse Code		cing Method		onnection	15 C-129 Perr				- I			129 Expiration Date	
F		Code F	Date		C-129 I et mit Number		· `	C-129 Effective Da)att	C	12) Expiration Date	
III. Oil a	and Gas		rters		<u>. </u>					Ļ			
18 Transpor	III. Oil and Gas Transporters 18 Transporter 19 Transporter Name										²⁰ O/G/W		
OGRID		and Address										0	
248440		Western Refining Company, LP 6500 Trowbridge Drive El Paso, TX 79905											
					211 430, 1	A 17705							
	3,200 Y												
1. 11k	274 3	· · · · · · · · · · · · · · · · · · ·									1		
													
IV. Well	l Compl	etion Data	a										
21 Spud Date		22 Ready	Date	1	²³ TD	²⁴ PBTD		25 Perforation				²⁶ DHC, MC	
12/1/13		2/1/1			16396'	16328			106-162	88'	20	=	
²⁷ Hole Size		c 28 Casing &			ng Size	²⁹ Depth Set		et	30 €			Sacks Cement	
17 1/2"				13 3/8"		960'				670 sx			
12 1/4"		9 5/8"			4742'					1550 sx			
7 7/8"				5 1/2"	5 1/2"		16377'				2	890 sx	
		2 7/8" 109)944'	ļ,					
V. Well	Test Da	l ta											
		32 Gas Delivery Date		1	Геst Date 2/11/14	³⁴ Test Length 24 Hrs		th	35 Tbg. Pressure 210#		ure	³⁶ Csg. Pressure	
37 Choke S					Water 1197	⁴⁰ Gas 1000						⁴¹ Test Method Flowing	

Approved by:

Approval Date:

Title:

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and

Phone:

575-748-6946

complete to the best of my knowledge and belief.

Signature:
Printed name:

Title:

Date:

2/19/14

Stormi Davis

Regulatory Analyst E-mail Address: sdavis@concho.com OIL CONSERVATION DIVISION

Petroleum Engineer

Flowing