Submit I Copy To Appropri	Tiate District HOBBS OCD	State of New Me			orm C-103
District I – (575) 393-6161	Ener	gy, Minerals and Natu	ıral Resources	Revised WELL API NO.	July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 MAR 31 2014 OU. CONSERVATION DIVISION				30-025-41177	
District III = (505) 334-6178 1220 South St. Francis Dr				5. Indicate Type of Lease	_
1000 Rio Brazos Rd., Aztec, NM 87410 Cente Fo. NIM 97505				STATE FEE	
1220 S. St. Francis Dr., Sar		Santa PC, INIVI 6	7303	6. State Oil & Gas Lease No.	
87505 SU	NDRY NOTICES AND	REPORTS ON WELLS		7. Lease Name or Unit Agreem	ent Xlame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Coop 6 State	
1. Type of Well: Oil Well				8. Well Number 001H	
2. Name of Operator Amtex Energy, Inc.				9. OGRID Number 000785	
3. Address of Operato	or			10. Pool name or Wildcat	
PO Box 3418 Midland, TX 79702				Legg; Bone Spring	
4. Well Location	ivitatiana, 12	79702			
	1 : 560 feet fr	om the N lin	eand 70 f	eet from the E line	
Section Section		nship 22S Range		1PM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3693.1' GR					
1	2. Check Appropria	te Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
				ILLING OPNS.⊠ PANDA	
PULL OR ALTER CAS	SING MULTIPL	E COMPL	CASING/CEMEN	T JOB 🛛	
DOWNHOLE COMMI					
CLOSED-LOOP SYSTOTHER:	ГЕМ 🗌	П	OTHER:		П
13. Describe prop			pertinent details, an	d give pertinent dates, including e	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed com	pietion or recompletion.				
	illing operations on 09/0				
2. Drill to 612'. Run 13-3/8" 54.5# J-55 casing to surface. Cmtd w/ Lead 240 sx ExtendaCem-CZ, Tail 340 sx HalCem-C,					
circulated 240 sx to surface. 3. Drill to 4,879'. Run 9-5/8" 40# K-55 intermediate casing to surface. 9-5/8" DV tool is @ 3285';					
4. 9-5/8" intermediate casing is cmtd w/ Stage 1: Lead 295 sx EconoCem-HC, tail 485 sx HalCem-C, open DV tool; Stage 2: Lead					
1005 sx EconoCem-HLC, Tail 240 sx HalCem-C, circulated 202 sx. 5. Drill to 15,540' total measured depth (TMD). Run 7' 26# HC P-110 casing @ 10,360' to surface. 7" DV tool is at 9482'.					
				ool for tapered casing string instal	
run 5-1/2" 20#	HC P-110 casing @ 10	359' to 15,529' TMD.			•
	370 sx SoluCem-D, open / 2500# for 30".	DV tool @ 9482'; Stag	e 2: Lead 1060 sx 1	EconoCem-HLC, Tail 100 sx HalC	Cem-D,
r ressure test x	7 2300# 101 30 .				
Smud Data	00/02/12	Dia Dalaga D	ata. 1	0/20/12	
Spud Date:	09/03/13	Rig Release Da	ate.	0/30/13	
I hereby certify that the	information above is tru	e and complete to the b	est of my knowledg	ge and belief.	
M/W	Vian & In	960/			
SIGNATURE 711/	aum X. Lav	TITLE Pr	esidentDA	TE3/27/14 gy.com PHONE: _432-686	
Type or print name For State Use Only	William J. Savage	E-mail address:bs	savage@amtexener	gy.com PHONE: _432-686	-0847_
			trolewn Enginee		latin 1
APPROVED BY: DATE DATE DATE DATE DATE					
Conditions of Approva	r (ir uny).			APR 2	1 2014