bsavage@amtexenergy.com

Phone:

432-686-0847

Date:

03/27/14

District II 811 S. First St., a	Artesia NN	4 88210		· ·	Minerals & 1	Naturai Ke	sourc				101150071080011, 2011	
District III 1000 Rio Brazos District IV		NA	AR 31		l Conservati 20 South St.			Submi	t one co	py to ap	opropriate District Office AMENDED REPORT	
1220 S. St. France	cis Dr., Sar <b>I.</b>	nta Fe, NM 87 <b>REQU</b>	50RECEIVEST FO	ÆD OR ALI	Santa Fe, NI <b>OWABLE</b>		( <b>OH</b>	RIZATION	тот	RAN		
<sup>1</sup> Operator r	name and	Address	Amtex En					<sup>2</sup> OGRID Nu	mber	00070	-	
İ		000785 <sup>3</sup> Reason for Filing Code/ Effective Date										
4		NW										
<sup>4</sup> API Numb 30 – 025-4	<sup>5</sup> Poo	Legg, Bone	ne Spring			Po	<sup>6</sup> Pool Code 37870					
<sup>7</sup> Property C	8 Pro	<del></del>				9 W	<sup>9</sup> Well Number					
				<del> </del>	COOP 6	State		· · · · · · · ·			001H	
r			wnship Range		Feet from the	North/South	Line	Feet from the	1		e County	
L		22S			560'	N		70'	Е		Lea	
UL or lot no.		ole Locati Township		Lot Idn	Feet from the	North/Sout	h lino'	Feet from the	Fost/	West lin	e County	
! !		22S	33E	Lot Iuii	560'	North/South line'		330'	3		Lea	
12 Lse Code S Producing Methods S Code F			od Gas Connection Date 02/21/14		15 C-129 Permit Number 16 0		16 (	C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
III. Oil :	and Gas	Transpo				,						
	Transporter OGRID 19 Transporter Name and Address								<sup>20</sup> O/G/W			
174238							Crude Oil LLC Highway-Suite 320				0	
	Midland, TX 79701											
36785	DCP Midstream, 10 Desta Drive, Suite 4 Midland, TX 797						400-West G					
Wildiand, 1A 17/03												
											in the second se	
The same of the sa	22	<del>.</del>									The state of the s	
		letion Dat						1 25		,		
<sup>21</sup> Spud Date 09/03/13			Ready Date 02/14/14		<sup>23</sup> TD 15,540'	<sup>24</sup> PBTD 15,397'			<sup>25</sup> Perforations 11,528'-15,397'		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size			<sup>28</sup> Casin	g & Tubii	g Size 29 Depth Se			et	<sup>30</sup> Sacks Cement			
17.5"			· <u>-</u> · · · · ·	13.375"		612'			820			
12.25"			9.625"			4,879'			2429			
8.75"				7"	10,360'				11	1160 Stage 2		
8.75" 5.5"				5.5"	15,529'			870			70 Stage 1	
V. Well Test Data  31 Date New Oil 32 Gas			D.44	33 -	Test Date	te 34 Test Leng		L 35 T	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure	
02/14/14	4	32 Gas Delivery Date 2/21/14		(	)2/28/14	24 hrs.			775		1200	
<sup>37</sup> Choke Size 18/64					<sup>9</sup> Water 239 bbl	<sup>40</sup> Gas 501 mcf					<sup>41</sup> Test Method F	
<sup>42</sup> I hereby cer been complied complete to th	d with and	that the info	rmation gi	ven above				OIL CONSER	VATIO1	N DIVIS	ION	
Signature:	age	Approved by:										
Printed name:		Title: Petrolown Engineer										
Title:		Approval Date: 04/19/14										
E-mail Addres	ss:											