

Submit To, Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

APR 09 2014

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41474
2. Type of Lease
X STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECORD COMPLETION REPORT AND LOG

4. Reason for filing:
X **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CP 3 State
6. Well Number:
#2

7. Type of Completion:
X NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Texland Petroleum-Hobbs, LLC

9. OGRID
113315

10. Address of Operator
777 Main Street, Suite 3200
Fort Worth, Texas 76102

11. Pool name or Wildcat
Lovington ABO

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	1	3	17S	36E		2380'	South	840'	East	Lea
BH:										

13. Date Spudded 1/27/14
14. Date T.D. Reached 2/10/14
15. Date Rig Released 2/13/14
16. Date Completed (Ready to Produce) 2/24/14
17. Elevations (DF and RKB, RT, GR, etc.) 3857.0' GR

18. Total Measured Depth of Well 8660'
19. Plug Back Measured Depth 8605'
20. Was Directional Survey Made? yes
21. Type Electric and Other Logs Run CNL/DEN, LL/RR

22. Producing Interval(s), of this completion - Top, Bottom, Name
8415-8511' (oa) ABO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2010'	12 1/4"	950 sks	Circ to surface
5 1/2"	17#	8660'	7 7/8"	1750 sks	Circ to surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8511'	

26. Perforation record (interval, size, and number)
8415'-8511' (oa) 1 spf = 59 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8415-8511'	Acdz w/1250 gals 15%

28. PRODUCTION

Date First Production 4/8/14		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) producing		
Date of Test 4/9/14	Hours Tested 13 hrs	Choke Size 1/32	Prod'n For Test Period	Oil - Bbl 196	Gas - MCF 90	Water - Bbl. 351	Gas - Oil Ratio 459
Flow Tubing Press. 290	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 362	Gas - MCF 166	Water - Bbl. 648	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Ronnie McCracken

31. List Attachments
Deviation Survey, C-104 Note: loges were emailed

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Vickie Smith Printed Name Vickie Smith Title Regulatory Analyst Date 4/9/14
E-mail Address vsmith@texpetro.com

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1942	T. Canyon	T. Ojo Alamo
T. Salt	2082	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	3044	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3194	T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	4710	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock	6142	T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb	7713	T. Delaware Sand	T. Morrison
T. Drinkard	7833	T. Bone Springs	T. Todilto
T. Abo	8522	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....8365.....to.....8527.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	1942	1942	Shale and sandstone				
1942	4710	2768	Salt, dolomite & anhydrite				
4710	6142	1432	Siltstone and dolomite				
6142	8658	2516	Siltstone, dolomite, and shale				

INCLINATION REPORT

APR 09 2014

OPERATOR Texland Petroleum, L.P.	WELL NAME CP 3 ST #2	RECEIVED
ADDRESS 777 Main Street, Suite 3200, Fort Worth, TX 76102	COUNTY Lea	
LOCATION (Section, Block, and Survey)		
CONTRACTOR NAME AND ADDRESS Norton Energy Drilling, 4514 Englewood Ave, Lubbock, TX 79414		

RECORD OF INCLINATION

Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displacement (feet)	Accumulative Displacement (feet)
163	1.63	0.50	0.87	1.42	1.42
433	2.70	0.50	0.87	2.36	3.78
715	2.82	0.50	0.87	2.46	6.24
1,033	3.18	0.25	0.44	1.39	7.63
1,479	4.46	0.25	0.44	1.95	9.57
1,987	5.08	0.75	1.31	6.65	16.22
2,387	4.00	1.25	2.18	8.73	24.95
2,641	2.54	1.00	1.75	4.43	29.38
2,951	3.10	0.75	1.31	4.06	33.44
3,393	4.42	0.75	1.31	5.79	39.22
3,836	4.43	0.75	1.31	5.80	45.02
4,285	4.49	1.75	3.05	13.71	58.74
4,444	1.59	1.75	3.05	4.86	63.59
4,604	1.60	1.75	3.05	4.89	68.48
4,855	2.51	2.00	3.49	8.76	77.24
4,985	1.30	1.25	2.18	2.84	80.07
5,175	1.90	2.00	3.49	6.63	86.70
5,263	0.88	1.50	2.62	2.30	89.01
5,532	2.69	1.50	2.62	7.04	96.05
5,718	1.86	1.00	1.75	3.25	99.29
5,909	1.91	1.25	2.18	4.17	103.46
6,160	2.51	1.00	1.75	4.38	107.84
6,605	4.45	1.00	1.75	7.77	115.61
7,058	4.53	1.25	2.18	9.88	125.49
7,316	2.58	0.75	1.31	3.38	128.87
7,763	4.47	0.50	0.87	3.90	132.77
8,050	2.87	0.25	0.44	1.25	134.02
8,638	5.88	1.00	1.75	10.26	144.28

Accumulative total displacement of well bore at total depth of 8.638 feet = 144.28 feet.

I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Signature of Authorized Representative: *John W. Norton*

Name of Person and Title (type or print): John W. Norton - President

Name of Company: Norton Energy Drilling Telephone: 806-785-8401

Sworn to and subscribed before me this 14th day of February, 2013.

Donna C. Cheatham Notary Public in and for the State of Texas.

My commission expires: 01-12-2017 (seal)

