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 District I - (575) 393-6161  
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OCD**  
 OIL CONSERVATION DIVISION  
 APR 11 2014  
 1020 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26651
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. A-1320
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3229
4. Well Location Unit Letter N : 1300 feet from the South line and 2400 feet from the West line Section 32 Township 17S Range 35E NMPM County Lea		8. Well Number 008 9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3961' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Clean out & acid <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips respectfully request to clean out and acidize well per attached procedure.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 04/08/2014  
 Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 21 2014  
 Conditions of Approval (if any):

APR 21 2014

## **JOB PROPOSAL FOR THE EVGSAU 3229-008W**

### **OBJECTIVE: TO CLEAN OUT FILL, CHECK INTEGRITY, ACIDIZE.**

#### **API# 30-025-26651**

Review JSA prior to RU on well. MI RU WSU. Blow down or kill well, NDWH, NUBOP.

TOOH with tubing and packer, lay tubing down while COOH. MO injection tubing.

MI work string and tally. Make a scrapper run to 4200', TOOH with scrapper. TIH with bit, collars and tubing and clean out to 4720'. ( Wellview shows gravel pack in well from 4519' to 4750, but well was clean out to 4750' on 3/18/03, gravel may not be there.) TOOH with tubing, collars and bit.

TIH with RBP, packer and tubing, pressure test GIH.

Set RBP @ +/- 4177'. Pull up one jt. and set packer. RU pump truck to tubing and pressure test RBP/Pack to 500 psi, if test passes, RU pump truck to casing and pressure test casing/packer to 550 psi.

If test fails, release packer, come up hole and isolate leak. Get a pressure/injection rate. Notify Alex Freeman for possible change in job scope.

If test passes, TIH retrieve RBP. COOH with tubing, packer and RBP, lay all equipment down.

MO work string, MI injection tubing from EL Farmers yard.

TIH with packer, on/off tool and tubing. Pressure test tubing GIH. Set packer @ +/- 4177'. Note: if well has remained dead and has shown no signs of pressuring up or wanting to flow, we will not run the pump out plug. If well has tried to flow or has shown signs of wanting to flow, then the pump out plug will be run. Burst pressure set at 3000 psi. See Wellview Tubing Design.

RU pump truck to the casing and pressure test the casing to 550 psi., if test passes, get off on/off tool and circulate packer fluid to surface. ( 4177' X .0164 bbl./pr lft. = 68.5 + 5 = 73.5bbls.

Get back on on/off tool, NDBOP, NUWH, RU pump truck and chart recorder and pressure test casing/packer to 550 psi for 35 mins. Note prior to test, notify the NMOCD of the impending test.

MI pump truck and pump acid job as to Acidizing Procedures. Note beginning pressure. Get ending pressure and rate during acid job.

#### **ACIDIZING PROCEDURES FOR THE EVGSAU 3229-008W**

1. MI and spot pump truck and show trailer. NOTE: If possible spot truck upwind of the well.
2. Review JSA prior to rigging up on wellhead.
3. Lay piping to wellhead "Tubing" and test piping to 3000 psi. Verify shower trailer will function correctly.
4. Pump 1500 gals of 15% HCL with the following chemical added NE, FE, and CL. Pump @ a rate of

1.5 to 2.0 bbl. /per minute. If pressure start to climb above 1500 psi, slow down pump rate as to not exceed 2000 psi.

5. Tail acid in with 45 bbls flush fresh water

6. Record pressures on tubing for 15 mins after shut down. Give information to Production Eng. Tech.

7. Close in tubing valve and break down treating line.

8. Release pump truck and shower trailer.

RD pumping equipment and rig. Clean up location.