

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM01917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
DOS EQUIS 11 FEDERAL COM 1H

9. API Well No.  
30-025-41469-00-X1

10. Field and Pool, or Exploratory  
TRISTE DRAW

11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator Contact: DEYSI FAVELA  
CIMAREX ENERGY COMPANY OF CO Mail: dfavela@cimarex.com

3a. Address 3b. Phone No. (include area code)  
600 NORTH MARIENFELD STREET, SUITE 600 Ph: 432-620-1964  
MIDLAND, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T24S R32E NENE 330FNL 660FEL  
32.141882 N Lat, 103.382014 W Lon

OCD

APR 11 2014

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex respectfully requests to proceed with completion operation. Annulus pressure will be monitored during subsequent operations.

Well history:

2/21/14: 9-5/8" casing set at 4895' MD and cemented to surface.  
3/08/14: 5-1/2" casing set at 15,324' MD  
3/26/14: CBL TOC @ 6260'

5-1/2" x 9-5/8" annulus will not pressure test, however, unable to establish -injection rate. Attempt to pressure test to 1500 psi. Bleeds to 800 psi in 15 minutes.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #240629 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs  
Committed to AFMSS for processing by WESLEY INGRAM on 04/04/2014 (14WWI0100SE)**

Name (Printed/Typed) DEYSI FAVELA	Title DRILLING TECH
Signature (Electronic Submission)	Date 04/01/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>WESLEY INGRAM</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>04/04/2014</u>
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs *KZ*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

APR 21 2014 *KZ*

**Dos Equis 11 Federal Com 1H  
30-025-41469  
Cimarex Energy Co. of Colorado  
April 4, 2014  
Conditions of Approval**

- 1. Operator shall continuously monitor the 5-1/2" x 9-5/8" annulus pressure during the fracture treatment. If pressure is encountered, fracture treatment shall cease and BLM shall be contacted.**
- 2. As discussed, fracture treatment will be stopped at any point that the 5-1/2" casing does not hold pressure prior to the next stage. Contact BLM.**
- 3. Upon completion of the fracture treatment, operator shall perform another test on the backside and shall contact BLM at 575-393-3612 a minimum of 24 hours prior to conducting that test so that an inspector can witness.**
- 4. If an injection rate can be established, operator shall propose a remedial cementing program.**
- 5. If an injection rate cannot be established, operator shall submit their mitigation measures since they did not comply with the requirements of the APD and Conditions of Approval. In order to request a variance from the approved requirements, the operator shall show how their plan meets or exceeds the original approval.**

**WWI 040414**