Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resource	ces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30- 025 - 1100 (/ 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on & das Lease No.
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	.
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Myons langlie Mattix Unit
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 127
2. Name of Operator	/	9. OGRID Number
3. Address of Operator	WTP Limited Partnership /	192463 /
-	0250 Midland, TX 79710	Langlie Mattix TRQUGB
4. Well Location	2250 Midiata, 111 / / / / /	Conglie Matrix (KLUNGD
Unit Letter B:	660 feet from the north line a	and 1980 feet from the east line
Section 4	Township 245 Range 371	
Section	11. Elevation (Show whether DR, RKB, RT, C	
and the state of t	3277	
12. Check A	Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF IN	TENTION TO	OUROEOUENT REPORT OF
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL CHANGE PLANS COMMEN	<u>=</u>
PULL OR ALTER CASING		CE DRILLING OPNS. P AND A
DOWNHOLE COMMINGLE	MOETIFEE COMPL CASING/C	CIMENT JOB []
CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	
	leted operations. (Clearly state all pertinent det	ails, and give pertinent dates, including estimated date
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multi	ple Completions: Attach wellbore diagram of
proposed completion or rec	ompletion.	
	TD-3620' OH-3343-3620'	
	13" 40# ess @ 416' w/ 50ev 14 3/4" hala TOC C	out Cala No. 14 out 15
	13" 40# csg @ 416' w/ 50sx, 14-3/4" hole, TOC-Su 8-5/8" 28# csg @ 1243" w/ 100sx, 11" hole, TOC-	
	7" 24# csg @ 3343' w/ 125sx, 8" hole, *TOC-2250'	, cui
	*1978-Perf @ 2220', sqz 500sx cmt, TOC-756'-1	
	1. RIH & set CIBP @ 3293', M&P 25sx cmt to 3193	, ADD 1.0.2018
	2. M&P 25sx cmt @ 2270-2170' WOC-Tag	APR 1 8 2014
	3. M&P 25sx cmt @ 1293-1193' WOC-Tag	
	4. Perf 7" & 8-5/8" @ 466' sqz 340sx cmt to surfac	RECEIVED
	10# MLF between plugs	
	Above ground steel tanks will be utilized.	}
	D. D. I	
Spud Date:	Rig Release Date:	
-		
Lhereby certify that the information	above is true and complete to the best of my kno	owledge and belief
Thereby certify that the information	and complete to the best of my kill	owiedge and benefit.
		1.4.
SIGNATURE	TITLE Sr. Regulatory	Advisor DATE 4/16/14
Type or print nameDavid Stewar	t E-mail address:david_si	tewart@oxy.com PHONE:432-685-5717
Type of print name David Stewa	E-man address. <u>david si</u>	1110NE. 432-003-3/1/
For State Use Only	0	
Y Walous	Drown TITLE Dist. Supe	4/21/2011
APPROVED BY:	Brown TITLE PIST. Supe	DATE T/21/2014
Conditions of Approval (if any):	•	•

OXY USA WTP LP - Proposed Myers Langlie Mattix Unit #127 API No. 30-025-11001

340sx @ 466'-Surface

14-3/4" hole @ 425' 13" csg @ 416' w/ 50sx-TOC-Surf-Calc

Perf @ 466'

Peri @ 400

25sx @ 1293-1193' WOC-Tag

11" hole @ 1250' 8-5/8" csg @ 1243' w/ 100sx-TOC-723'-Calc

25sx @ 2270-2170' WOC-Tag

78-Perf @ 2220',sqz 500sx cmt, TOC-756'-TS

CIBP @ 3293' w/ 25sx to 3193'

7-3/4" hole @ 3620' 7" csg @ 3343' w/ 125sx-TOC-2250'-CBL

OH @ 3343-3620'

TD-3620'

OXY USA WTP LP - Current Myers Langlie Mattix Unit #127 API No. 30-025-11001

