

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26197

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B - 934

7. Lease Name or Unit Agreement Name
New Mexico AB State

8. Well Number 6

9. OGRID Number
143199

10. Pool name or Wildcat
Langlie Mattix 7R Qn Gb gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator
EnerVest Operating LLC

3. Address of Operator 1001 Fannin St. Ste. 800 Houston TX. 77002

4. Well Location

Unit Letter I: 1980 feet from the south line and 660 feet from the east line
Section 16 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3260' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions attach wellbore diagram of proposed completion or recompletion.

1. Rih. Tbg. to 3,156' circulate hole mud fluid cap with 25 sx. Cmt.
2. Perf. At 2,600' Sqz. 45 sx. Cmt. WOC & Tag.
3. Perf. At 1,600' Sqz. 45 sx. Cmt. WOC & Tag.
4. Perf. At 1,177' Sqz. 75 sx. Cmt. WOC & Tag.
5. Perf. At 100' Sqz. 40 sx. Cmt.
6. Cut & cap well install dry hole marker.

APR 18 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Agent (Basic Energy Services) DATE 4-17-14

Type or print name: _____ E-mail address: _____ Telephone No. 432-563-3355

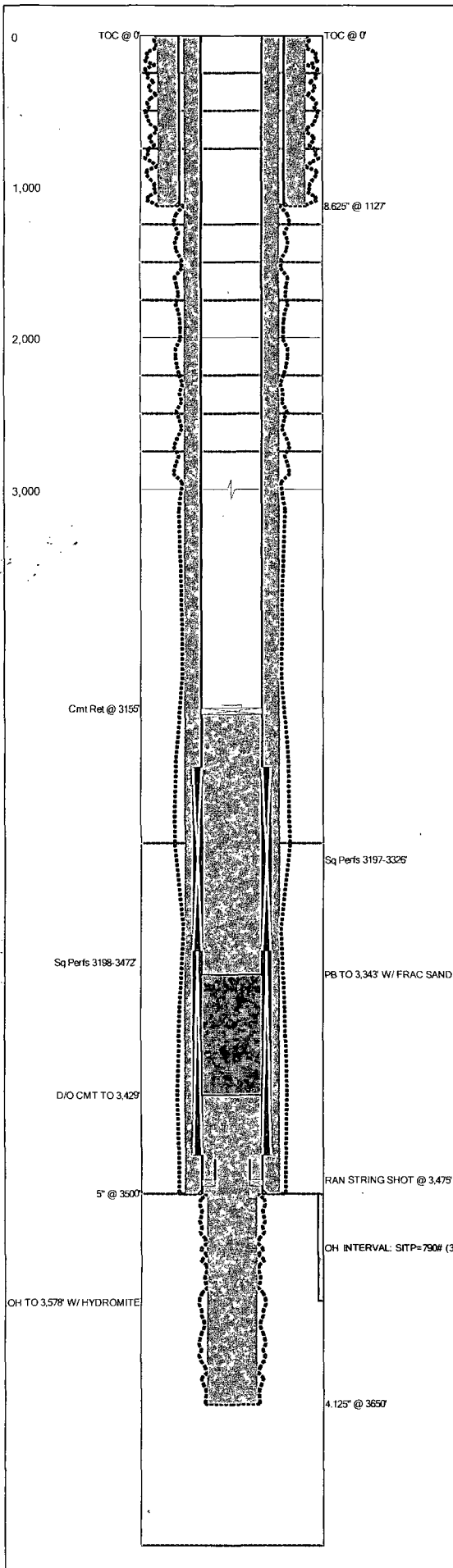
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 4/21/2014

Conditions of Approval (if any)

APR 21 2014

Last Updated: 11/13/2013 07:31 AM



Field Name		Lease Name	Well No.
Jal		NEW MEXICO AB STATE	006
County, State		API No.	
Lea, New Mexico		30025261970000	
Version		Version Tag	
0		TA'D	
G.L. (ft)	K.B. (ft)	Sec.	Township/Block
3,260.0	3,272.0	16	24S
		Range/Survey	
		37E	
Operator		Well Status	Latitude
EnerVest Operating, LLC		TA'D	
Footage Call		Longitude	
1980' FSL & 660' FEL From Section			
PropNum		Spud Date	Comp. Date
45154.002		3/25/1979	5/22/1979
Additional Information			
STATE OIL & GAS LEASE NO. B-934			
OGRID NO. 143199			
POOL NAME: LANGLEY MATTIX 7R-QN-GB (GAS)			
Prepared By		Updated By	Last Updated
Tyler Hansen		Tyler Hansen	11/13/2013 7:31 AM

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
3/26/1979	12.250	0	1,127	SURFACE HOLE
4/1/1979	7.875	1,127	3,500	PRODUCTION HOLE
5/5/1979	4.125	3,500	3,650	OPEN HOLE

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
3/26/1979	Surface Casing	8.625	24.00	K-55	0	1,127
4/1/1979	Production Casing	5.000	15.00	J-55	0	1,607
4/1/1979	Production Casing	5.000	15.00	N-80	1,607	3,500
5/22/1979	Tubing	2.875			3,475	3,490

Casing Cement Summary

Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
3/26/1979	750	8.625	0	1,127	CIRC
4/1/1979	680	5.000	0	3,500	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
10/12/2001	Cmt Ret	5.000	0.000	3,155	0
3/15/2001	Junk	5.000	0.000	3,343	3,429
5/22/1979	Pkr	5.000	2.875	3,490	0

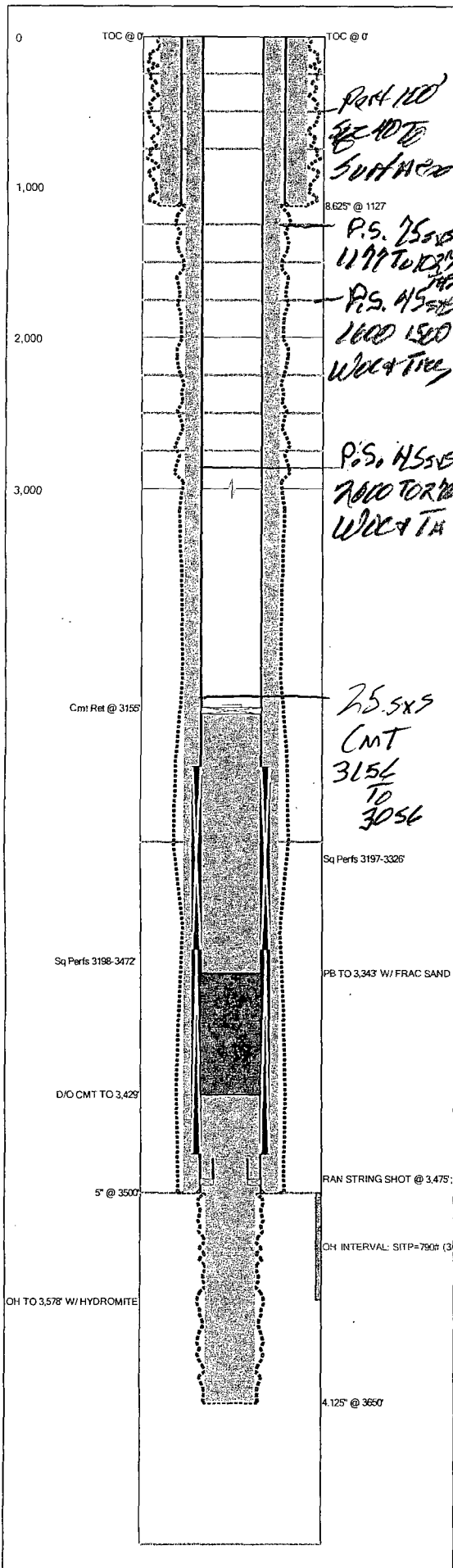
Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
10/12/2001	800	5.000	3,155	3,343	
3/10/2001		5.000	3,429	3,500	D/O CMT TO 3,429'
3/10/2001		4.125	3,500	3,578	
5/15/1979		4.125	3,578	3,650	PB OH TO 3,578' W/ HYDROMITE

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
	3/15/2001	Squeezed	QUEEN/PENROS E	3,197	3,326	23
	4/12/1979	Squeezed	QUEEN/PENROS E	3,198	3,472	73

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Tyler Hansen	Tyler Hansen	11/13/2013 7:31 AM

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