

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41482
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Brammer Engineering, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 400 Texas Street, Suite 600, Shreveport, LA 71101		7. Lease Name or Unit Agreement Name R R Sims B
4. Well Location Unit Letter <u>0</u> : <u>330</u> feet from the <u>South</u> line and <u>1330</u> feet from the <u>East</u> line Section <u>4</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>Lea</u> County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307' GR		9. OGRID Number 305165
10. Pool name or Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Temporary Abandonment <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REC'D VERBAL APPROVAL FROM MAXEY BROWN WITH NMOCD TO TEMP P & A ON 4/14/14 AT 4:00 PM.

PROCEDURE OF TEMP P & A, AS WELL AS WELLBORE DIAGRAM ARE ATTACHED HEREIN.

Spud Date: 4/9/2014 Rig Release Date: 4/16/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Adonya Dryden TITLE Co-Admin, Regulatory Dept DATE 4/16/2014

Type or print name Adonya Dryden E-mail address: adonya.dryden@brammer.com PHONE: 318-429-2277

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 21 2014

Conditions of Approval (if any):

APR 21 2014

RR Sims B #2
TP&A Procedure

8-5/8" @ 1140'
TD @ 1400'

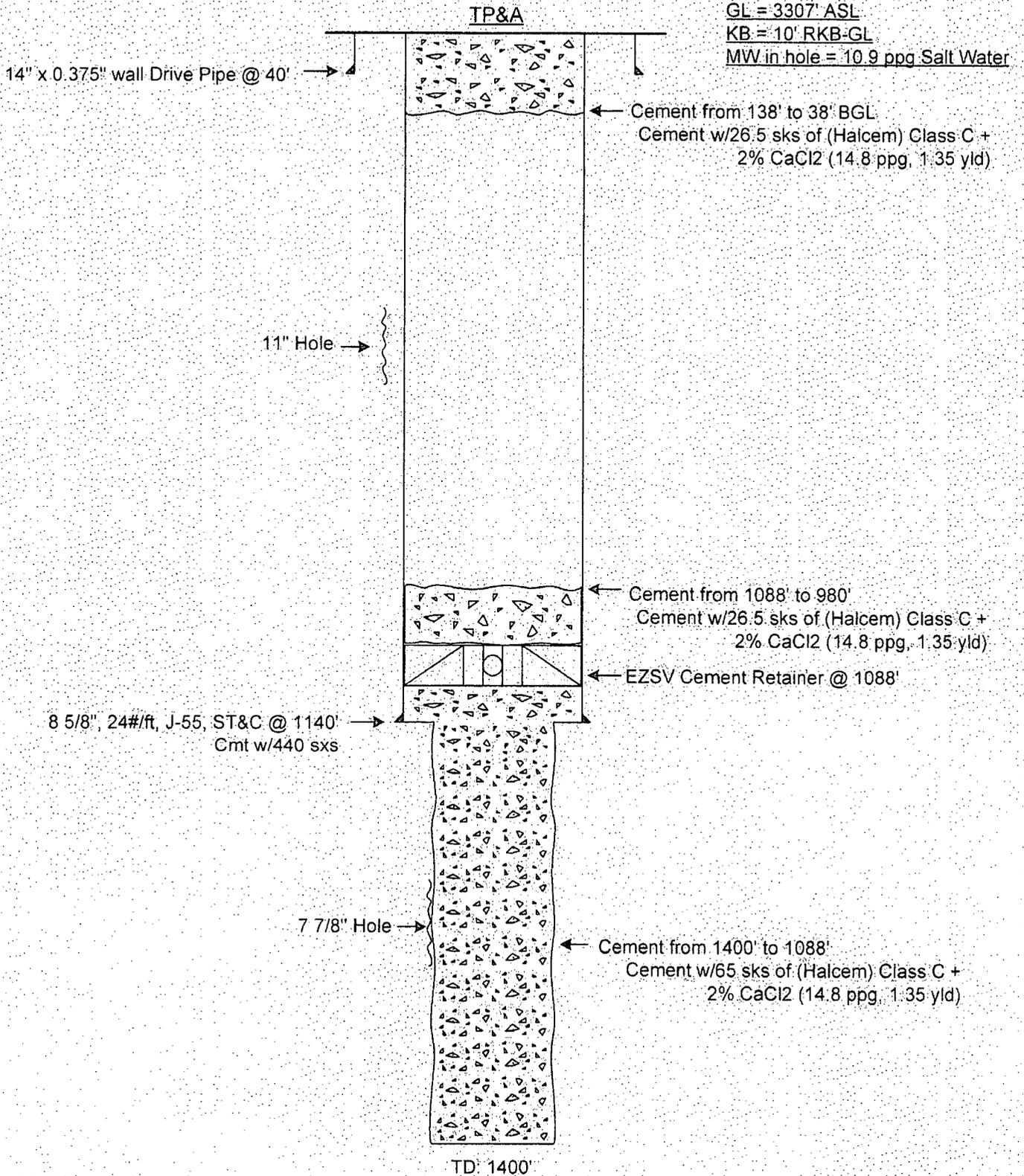
1. POOH. L/D 4-1/2" DP and BHA #2.
2. P/U 8-5/8", 24#, Halliburton EZSV cement retainer, mechanical setting tool, and 4-1/2" DP.
3. RIH. Space DP to set EZSV cement retainer at 1088'.
4. Closer annular preventer and apply 1000 psi to DP/annulus to test retainer integrity.
5. POOH and L/D DP and EZSV setting tool.
6. P/U Halliburton Star-Guide stinger on DP and RIH.
7. Rig up Halliburton and test lines to 2000 psi.
8. Displace hole with fresh water above the retainer.
9. Sting into retainer. Test backside/retainer integrity to 1000 psi via Halliburton pump.
10. Establish injection rates at 1, 2, 3, and 4 bbls/min. Record rates and pressure at each station.
11. Pump 15 bbls of fresh water ahead.
12. Pump 65 sks of (Halcem) Class H + 2% CaCl₂ cement slurry mixed at 14.8 ppg, 1.357 yield.
13. Squeeze cement below the retainer from 1400' to 1088'.
14. Sting out of retainer and spot 26.5 sks of (Halcem) Class H + 2% CaCl₂ cement slurry mixed at 14.8 ppg, 1.357 yield on top of the retainer from 1088' to 980'.
15. POOH and L/D 5 joints of DP.
16. Reverse out 50 bbls of fresh water to pits.
17. POOH and L/D DP to 105'.
18. Pump balanced plug of 26.5 sks of (Halcem) Class H + 2% CaCl₂ cement slurry mixed at 14.8 ppg, 1.357 yield from 38' to 138' BGL.
19. POOH and wash out DP and Star-Guide stinger.
20. Rig down Halliburton.
21. N/D BOPE. Install 11" 3M dry hole tree.
22. Release drilling rig.

On Morning Report write, "Received verbal approval from Mr. Maxey Brown with the New Mexico Oil Conservation Division to TP&A on 4/14/2014 at 4:00 pm."

WELL DIAGRAM

Well: RR Sims B #2
Location: Section 04-T23S-R37E
Field: Langlie Mattix
Parish: Lea
State: New Mexico

Operator: Brammer Engineering, Inc.
API #: 30-205-41482
Date: 4/14/2014
Drawn By: GPT
Brammer Engineering, Inc.



NOT TO SCALE