~Office →	State of New M		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revised July 18, 2013 ELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II ~ (575) 748-1283 R11 S. First St. Actoria, NM 88210 HOBBS OF CONSERVATION DIVISION			30-025-41551
011 5.1 list 51. Astesia, NW 00210 Dietries III (505) 224 5179			Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410APR 1 7 7014 South Fo NIM 97505		7505	STATE FEE State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Suitur 6, 14141 0	0.	State Off & Gas Lease No
SUNDRY NOT RESEAVED REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Hobbs G/SA Unit
1. Type of Well: Oil Well X Gas Well Other			Well Number 947
2. Name of Operator / Occidental Permian Ltd.			OGRID Number 157984
3. Address of Operator			Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294			Hobbs; Grayburg-San Andres
4. Well Location Unit Letter A:	278 feet from the Nort	thline and112	23 feet from the East line
Section 19	Township 18-S R		APM County Lea
	11. Elevation (Show whether DI		
The sale for the lattings of the first		· o an	Part of 1920 Walker to the transfer to the transfer of the transfer to the contract of the con
12. Check A	appropriate Box to Indicate N	Nature of Notice, Rep	ort or Other Data
NOTICE OF IN			QUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII			☐ ALTERING CASING ☐ ☐ G OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOI	— — — — — — — — — — — — — — — — — — —
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER PHR 7" DV	roduction Casing x RD 🛛
	leted operations. (Clearly state all		roduction Casing x RD X e pertinent dates, including estimated date
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Complet	tions: Attach wellbore diagram of
proposed completion or rec	ompletion.		
•			
	See Atta	ached	
	,		
Spud Date: 2/22/1	4 Rig Release D	Pate: 2/28	3/14
			
I hereby certify that the information	above is true and complete to the l	best of my knowledge and	belief.
SIGNATURE MARK SA	ephen TITLE Re	eg. Comp. Analyst	DATE 3/3/14
Type or print name Mark Ste	-	ss: Mark_Stephens@o	PHONE: (713) 366-5158
For State Use Only	37	Petroleum Engineer	APR Q 1 /u:+
APPROVED BY: Conditions of Approval (If any):	AUSTITLE		DATE APR 21 20:4
Conditions of Approval (II ally).			4 9014
			MPR 2 1 2014 W

North Hobbs G/SA Unit No. 947 API No. 30-025-41551

2/27/14: Directionally drill 8-3/4" production hole to 4692' (TMD).

2/27/14 – 2/28/14:

Rig up CRT and run 119 jts. 7", 26#, J-55, LT&C casing with 45 centralizers and set at 4677'. RU Halliburton and cement first stage with 300 sx., 14.8 ppg, Premium Plus. Bump plug x open DV tool (@3614') x circulate 198 sx. to surface. Cement second stage with 450 sx., 11.9 ppg, Interfill 'C' (lead) x 220 sx., 14.2 ppg, Premium Plus (tail). Circulate 281 sx. to surface. ND BOP stack x cut off casing. NU wellhead x test to 3000 psi. Jet pits x rig down.

Release drilling rig @ 11:59 p.m., 2/28/14.