

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-12051 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH LEONARD UNIT ✓
8. Well Number: 013
9. OGRID Number 269324
10. Pool name or Wildcat LEONARD;QUEEN, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	
2. Name of Operator LINN OPERATING, INC. ✓ HOBBS OCD	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002 APR 22 2014	
4. Well Location Unit Letter K; 1980 feet from the S RECEIVED 1980 feet from the W line Section 24 Township 26S Range 37E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2987'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: This well failed an MIT. Rigged up to identify source of pressure loss. Two casing leaks were identified and pressure loss. Two casing leaks were identified and repaired but did not hold. The well will now be plugged and abandoned.

Proposed P&A Procedures:

The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations

- 4.A 3 SPOT
- MIRU PU. Dig out cellar. ND WH. NU BOP. 25 SXS CMT.
  - MIRU WL. RIH w/ CIBP & set @ 3200'. Cap w/ 35' cement.
  - Circ hole w/ mud laden fluid.
  - Perf & sqz 35 sx cmt @ 2600'. WOC & tag. 4.B SPOT 30 SXS CMT @ 1450' WOC & TAG
  - Perf & sqz 35 sx cmt @ 1300'. WOC & tag.
  - Perf & sqz 35 sx cmt @ 1000'. WOC & tag.
  - Perf & sqz cmt from 200' - surface. (in and out of 7" x 8-5/8").
  - Cut off wellhead and weld on dry hole marker.

NO DEEPER THAN  
1510'  
(COVERS CSG  
LEAK)

VERIFY CMT TO SURFACE  
ALL CASINGS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. Callahan TITLE: Regulatory Compliance Specialist III DATE April 22, 2014

Type or print name Terry B. Callahan

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY: Mary Brown TITLE: Dist. Supervisor DATE 4/22/2014

Conditions of Approval (if any):

APR 22 2014

