

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

APR 22 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-41467
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name THISTLE UNIT
8. Well Number 63H
9. OGRID Number 6137
10. Pool name or Wildcat TRIPLE X; BONE SPRING 59900
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692.4'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5015 (405) 552-7848	
4. Well Location Unit Letter <u>O</u> : <u>450</u> feet from the <u>S</u> line and <u>2200</u> feet from the <u>E</u> line Section <u>22</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea, County New Mexico	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

## 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., L.P. respectfully requests to modify the production casing from 16,153' of 5-1/2" P-110 to 10,632' of 7" 29# P-110 to KOP (10,632') and of 5-1/2" P-110 to TD (16,153'), all other casing components remain unchanged. Revised cement volumes are as follows:

Stage 1

Fluid 1: Water Spacer

Red Dye Spacer

0.10 lbm/bbl Rhodamine Red Dye #2

Fluid 2: Lightweight

TUNED LIGHT™ SYSTEM

0.125 lbm Poly-E-Flake

Fluid Density:

Volume:

8.34 lbm/gal

20 bbl

Fluid Weight:

Volume:

Slurry Yield:

Total Mixing Fluid:

Top of Fluid:

Calculated Fill:

Calculated Sk/Ton:

Proposed Sk/Ton:

11 lbm/gal

197.2 bbl

2.662 ft<sup>3</sup>/sack

14.98 Gal

4750 ft

5970 ft

415.9 sacks

420 sacks

Fluid 3: Tail Slurry

VERSACEM™ SYSTEM

0.50 % Halad @-344

0.25 % CFR-3

0.10 % HR-601

Fluid Weight:

Volume:

Slurry Yield:

Total Mixing Fluid:

Top of Fluid:

Calculated Fill:

Calculated Sk/Ton:

Proposed Sk/Ton:

14.5 lbm/gal

306.5 bbl

1.204 ft<sup>3</sup>/sack

5.31 Gal

10720 ft

5433 ft

1429.12 sacks

1430 sacks

Fluid 4: Water Spacer

Displacement

Fluid Density:

Volume:

8.33 lbm/gal

523.6 bbl

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 4/21/2014

Type or print name David H. Cook

E-mail address: david.cook@dmn.com

PHONE: (405) 552-7848

For State Use Only

APPROVED BY:

TITLE Petroleum Engineer

DATE

APR 23 2014

Conditions of Approval (if any):

APR 23 2014