| Double 1-373 38-343 Energy, Minerals and Natural Resources WELL API NO. 30-025-41467 MELL API NO. 30-025-41467 | Submit 1 Copy To Appropriate Distri | State o | f New Me | exico | Form C-103 | |
|---|---|------------------------------|--------------|------------------------------|--------------------------------------|-------------------------|
| District 1-979 748-1285 | District I – (575) 393-6161 Energy, Minerals and Natural Resources | | | | | vised August 1, 2011 |
| 1220 South St. Francis Dr. SIATE FEE | 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | | | DIVIGION | · / | |
| John Cole Praces 84. Area: NR \$410 29 20 20 20 20 20 20 20 | 811 S. First St., Artesia, NM 882140Bb5 CIL CONSERVATION DIVISION District III - (505) 334-6178 | | | DIVISION | 5. Indicate Type of Lease | |
| State Strong S | | | | | | |
| SUNDRY NOLESAND REPORTS ON WELLS DO NOT USE THIS FORM FOR ROBEAS TO FOR LING TO DEFER PLUE BACK TO A DEFIRENT RESERVOR USE "APPLICATION FOR PERMIT FLORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: Oil Well | 1220 S. St. Francis Dr., Sainte Fe, Nivi | | | | o. State Office Gas Lease | 110. |
| DD NOT USE THIS FORM FOR PROPENSING TO DRILL OR TO DEPPENOR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FREMIT" FORM C-101) FOR SUCH PROPOSALS. | SUNDRY N | OFICENTAL REPORTS | ON WELLS | <u> </u> | 7. Lease Name or Unit A | greement Name |
| PROPOSALS) 1. Type of Well: Oil Well | (DO NOT USE THIS FORM FOR PF | ROPOSALS TO DRILL OR TO DE | EPEN OR PL | UG BACK TO A | THISTI E UNIT | |
| 2. Name of Operator 9. OGRID Number 137 10. Pool name or Wildcat 13. Address of Operator 10. Pool name or Wildcat 1 | PROPOSALS.) | , | , | | | |
| 3.3 33 W. Shridan Avenue, Oklahoma City, Oklahoma 73102-5015 (405) \$52-7848 TRIPLE X; BONE SPRING \$9900 4. Well Location Unit Letter O : 450 feet from the Section 22 Township 23S Range 33E NMPM Lea, County New Mexico Section 22 Township 23S Range 33E NMPM Lea, County New Mexico 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE PRILLING OPNS. PAND A LITERING CASING COMMENCE PRILLING OPNS. PAND A LITERING CASING COMMENCE PRILLING OPNS. PAND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB PAND A CASING | | 3 das weil/ Other | | | 9. OGRID Number | |
| 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5015 405) 552-7848 TRIPLE X; BONE SPRING 59900 | | mpany, L.P. | | | | |
| Unit Letter 0 : 450 feet from the S line and 2200 feet from the E line Section 22 Township 238 Range 33E NMPM Lea County New Mexico 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPPS PLUG OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPPS PAND A CASING/CEMENT JOB COMMENCE DRILLING OPPS PAND A CASING PAN | • | | | | | |
| Section 22 Township 23S Range 33E NMPM Lea, County New Mexico 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devos Exerp Modelmic C., L. Pragadity assess to modify the production causing from 16,153* of 5-1/2** P-110 to 16,632* of 7** 296 P-110 to KOP (10,632*) and of 5-1/2** P-110 to 17. (16,151) all other casing components remain unchanged. Revised cament volumes are as follows: Sings 1 Fluid 1: Water Square Volume: 90-65 Sings 1 Fluid Weight: 11 Ibmogal 197.2 Bol 10. 10. 10. 10. 10. 10. 10. 10. 10. 10. | 4. Well Location | | | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692.4' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK Latering Casing PERFORM REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DIRLLING ONS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Producien Co., LP. repetifully requests to modify the production casing from 16.152' of 3-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to KOP (10.632') and of 5-1/2" P-110 to 10.612' of 7" 2016 P-110 to 10.612' of 7" 2016 P-110 to 10.6 | | | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OFNS PAND A PAND | Section 22 | | | | | Mexico |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK | | | vneiner DK | , KKD, K1, GK, etc.) | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK | 12 (1 | I A Dan to I | 4!4 - N | LALLE CNIAL I | D O4h D-4- | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DULTIPLE COMPL CASING/CEMENT JOB PAND A DULTIPLE COMPL CASING/CEMENT JOB DUTIPLE COMPL CASING/CEMENT JOB PAND A DUTIPLE COMPL PAND A DUTPPLE COMPLET COM | 12. Che | ck Appropriate Box to I | ndicate N | | • | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | | | | | | |
| PULL OR ALTER CASING DOWNHOLE COMMINGLE CASING/CEMENT JOB OTHER: OTHER: OTHER: 13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Co., L.P. respectfully requests to modify the production casing from 16,153° of 5-1/2" P-110 to 10,632" of 7" 29# P-110 to KOP (10,632") and of 5-1/2" P-110 to TD (16,632") and of 5-1/2" P-110 to TD (16,632 | — — — — — — — — — — — — — — — — — — — | | | | = | |
| OTHER: OTHER: OTHER: | PULL OR ALTER CASING | _ | | CASING/CEMENT | JOB 🗆 | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Co., L.P. respectfully requests to modify the production casing from 16.153" of 5-1/2" P-110 to 10.632" of 7" 29# P-110 to KOP (10.632") and of 5-1/2" P-110 to TD (16.133"), all other easing components remain unchanged. Revised cement volumes are as follows: Stage 1. Fluid 1: Water Spacer Red Dye Spacer Fluid Density: 20 bel Pluid Possity: 20 bel Pluid 1: Lightweight Use Discriber 11 lbm/gail 0.125 lbm Poly-E-Plake Volume: 1972 bel Sturry Vield: 2.66c all/sack Sturry Vield: 1.450 ft 14.59 acks Sturry Vield: 1.450 ft 14.50 ft 15.50 ft 14.50 ft 15.50 f | DOWNHOLE COMMINGLE | | | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Co., L.P. respectfully requests to modify the production casing from 16,153' of 5-1/2" P-110 to 10,632' of 7" 29# P-110 to KOP (10,632') and of 5-1/2" P-110 to TD (16,153') all other casing components remain unchanged. Revised cement volumes are as follows: Stage 1 Fluid 4 Evider Spacer Red Dve Spacer | OTHER: | | | OTHER: | | |
| proposed completion or recompletion. Devon Energy Production Co., L. P. respectfully requests to modify the production casing from 16,153' of 5-1/2" P-110 to 10,632' of 7" 29# P-110 to KOP (10,632') and of 5-1/2" P-110 to TD (16,153'), all other casing components remain unchanged. Revised cement volumes are as follows: Stage I Fluid I. Water Spacer Red Dye Spacer 0,10 binn/bil Rhodamine Red Dye #2 Volume: 20 bbl Fluid 2. Lightweight TUNED LIGHT*** SYSTEM Volume: 11 binn/gal Volume: 20 bbl Fluid Shury Yield: 14 98 Gal Fluid Hiswing Fluid: 15 pot Fluid: 16 Calculated Fill: 17 pot Fluid: 18 Shury Yield: 19 Spaces 19 Spaces 10 Spaces 10 Spaces 10 Spaces 11 Shurry VERSACEM ** SYSTEM 12 Lightweight: 14 Shurry VERSACEM ** SYSTEM 15 Shurry Yield: 16 Shurry Yield: 17 pot Fluid: 18 Shurry Yield: 19 Shu | | | | | | |
| (16,153'), all other casing components remain unchanged. Revised cement volumes are as follows: Stage 1 Fluid 1: Water Spacer Red Dye Spacer 0.10 lbm/bbl Rhodamine Red Dye #2 Volume: 20 bbl Fluid 2: Lightweight TUNED LIGHT TM SYSTEM Fluid Weight: 11 lbm/gal 0.125 lbm Poly-E-Flake Slurry Yield: 12 66C 83/3ack Top of Fluid: 15 1972 bbl Slurry Yield: 16 26C 83/3ack Top of Fluid: 17 19 19 3 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 | | | 7.14 NMA | C. For Multiple Con | npletions: Attach wellbore | diagram of |
| Fluid 1: Water Spacer Red Dye Spacer 0, 10 Ibm/bibl Rhodamine Red Dye #2 Volume: 20 bbl Fluid 2: Lightweight 11 Ibm/gal 11 Ibm/gal 11 Ibm/gal 11 Ibm/gal 11 Ibm/gal 12 62c 18 7/sack 12 62 18 7/sack 13 62 18 7/sack 14 750 ft 1 | | | | ' of 5-1/2" P-110 to 10,632' | of 7" 29# P-110 to KOP (10,632') and | l of 5-1/2" P-110 to TD |
| 0.10 lbm/bil Rhodamine Red Dye #2 Fluid Veight: | | - | | | | |
| TUNED LIGHT ** SYSTEM 0.125 lbm Poly-E-Flake Volume: Slurry Yield: Total Mixing Fluid: Total Mixing Fluid: Total Mixing Fluid: 14.98 Gal Total Mixing Fluid: 4750 ft Calculated Fill: Calculated Sk/Ton: 420 sacks Fluid 3: Tail Slurry VERSACEM ™ SYSTEM 0.50 % Halad @-344 Volume: 306.5 bbl 0.25 % CFR-3 Slurry Yield: 1.204 ft3/sack 0.10 % HR-601 Total Mixing Fluid: 531 Gal Top of Fluid: Calculated Fill: 5433 ft Calculated Fill: 5433 ft Calculated Fill: 5433 ft Calculated Sk/Ton: 1429 12 sacks Fluid 4: Water Spacer Displacement Fluid Density: Volume: TITLE Regulatory Specialist Type or print name David H. Cook E-mail address: _david.cook@dvn.com PHONE: (405) 552-7848 For State Use Only APPROVED BY: TITLE Petroleum Engineer DATE APR 2 3 2014 | 0.10 lbm/bbl Rhodamine Red Dye #2 | • | | | | |
| Slurry Yield: | TUNED LIGHT ™ SYSTEM | | | | | |
| Top of Fluid: 4750 ft Calculated Fill: 5970 ft Calculated Sk/Ton: 415.9 sacks Proposed Sk/Ton: 420 sacks Fluid 3: Tail Slurry VERSACEM™ SYSTEM Volume: 306.5 bbl 0.25 % CFR-3 0.10 % HR-601 Total Mixing Fluid: 1.024 ft3/sack 0.10 % HR-601 Total Mixing Fluid: 5.31 Gal Top of Fluid: 10720 ft Calculated Sk/Ton: 1429.12 sacks Proposed Sk/Ton: 1429.12 sacks Proposed Sk/Ton: 1430 sacks Fluid 4: Water Spacer Displacement Fluid Density: 8.33 lbm/gal Volume: 523.6 bbl I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE | 0.125 lbm Poly-E-Flake | Slurry Yield: | | 2.662 ft3/sack | | |
| Calculated Sk/Ton: 415.9 sacks Proposed Sk/Ton: 420 sacks Fluid 3: Tail Slurry VERSACEM ™ SYSTEM Fluid Weight: 14.5 lbm/gal 0.50 % Halad ®-344 Volume: 306.5 bbl 0.25 % CFR-3 Slurry Yield: 1.204 ft3/sack 0.10 % HR-601 Total Mixing Fluid: 5.31 Gal Top of Fluid: 10720 ft Calculated Fill: 5433 ft Calculated Sk/Ton: 1429.12 sacks Proposed Sk/Ton: 1430 sacks Fluid 4: Water Spacer Displacement Fluid Density: 8.33 lbm/gal Volume: 523.6 bbl I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Specialist DATE 4/21/2014 Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848 For State Use Only APPROVED BY: TITLE Petroleum Engineer DATE | | Top of Fluid: | | 4750 ft | | |
| Fluid 3: Tail Slurry VERSACEM SYSTEM VOlume: 306.5 bbl 0.25 % CFR-3 Slurry Yield: 1. 204 ft3/sack 0.10 % HR-601 Total Mixing Fluid: Top of Fluid: Calculated Sk/Ton: Proposed Sk/Ton: Proposed Sk/Ton: 1430 sacks Fluid 4: Water Spacer Displacement Fluid Density: Volume: 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Specialist DATE 4/21/2014 Type or print name David H. Cook E-mail address: _david.cook@dvn.com PHONE: (405) 552-7848 For State Use Only APPROVED BY: TITLE Petroleum Engineer DATE APR 2 3 2014 | | Calculated Sk/Ton: | | 415.9 sacks | | |
| 0.50 % Halad @-344 0.25 % CFR-3 0.10 % HR-601 Total Mixing Fluid: Top of Fluid: Calculated Fill: Calculated Fill: Calculated Fill: Calculated Sk/Ton: Proposed Sk/Ton: 1430 sacks Fluid 4: Water Spacer Displacement Fluid Density: Volume: TITLE Regulatory Specialist Type or print name David H. Cook E-mail address: _david.cook@dvn.com Petroleum Engineer DATE 4/21/2014 APR 2 3 2014 | | • | | | | |
| O.10 % HR-601 Total Mixing Fluid: Top of Fluid: Top of Fluid: Calculated Fill: Calculated Sk/Ton: Proposed Sk/Ton: 1429.12 sacks Proposed Sk/Ton: 1430 sacks Fluid 4: Water Spacer Displacement Fluid Density: Volume: S13 lbm/gal 523.6 bbl I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Specialist Type or print name David H. Cook E-mail address: _david.cook@dvn.com PHONE: (405) 552-7848 For State Use Only APPROVED BY: TITLE Petroleum Engineer DATE APR 2 3 2014 | 0.50 % Halad ®-344 | Volume: | | 306.5 bbl | | |
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| Fluid 4: Water Spacer Displacement Fluid Density: Volume: Fluid Density: Volume: 1430 sacks Fluid Density: | | Calculated Fill: | | 5433 ft | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE | Fluid 4: Water Spacer | | | | | |
| TITLE Regulatory Specialist DATE 4/21/2014 Type or print name David H. Cook E-mail address: _david.cook@dvn.com PHONE: (405) 552-7848 For State Use Only APPROVED BY: DATE APR 2 3 2014 | | | | | | |
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| TITLE Regulatory Specialist DATE 4/21/2014 Type or print name David H. Cook E-mail address: _david.cook@dvn.com PHONE: (405) 552-7848 For State Use Only APPROVED BY: DATE APR 2 3 2014 | I hereby certify that the informe | ffon above is true and compl | ete to the b | est of my knowledge | e and belief. | |
| APPROVED BY: Petroleum Engineer DATE APR 2 3 2014 | SIGNATURE J-6 | L Tir | ΓLE Regul | atory Specialist | DATE <u>4/21/2</u> | |
| MIROVED BI. 2 / CONTE | * * * | 00k E-m | | | 1 | |
| | APPROVED BY: | | LE Pe | troleum Engineer | rDATE | 4 FR 2 4 4 1 1 4 |