

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

HOBBS OCE
APR 11 2014
RECEIVED

1. WELL API NO. 30-025-32333
2. Type of Lease STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. NM015221

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Santa Fe
6. Well Number:
133

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
ConocoPhillips Company

9. OGRID 217817

10. Address of Operator
P. O. Box 51810 Midland, TX 79710

11. Pool name or Wildcat
Vacuum; Blinebry

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	31	17S	35E		435	South	1930	East	Lea
BH:	O									

13. Date Spudded 12/15/1993 14. Date T.D. Reached 01/02/1994 15. Date Rig Released 02/04/2014 16. Date Completed (Ready to Produce) 02/04/2014 17. Elevations (DF and RKB, RT, GR, etc.) 3968' GR

18. Total Measured Depth of Well 8105' 19. Plug Back Measured Depth 7520' CBP 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run on file

22. Producing Interval(s), of this completion - Top, Bottom, Name
6740'-7370'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5/72#	1539'	17 1/2"	1750 sx	surf
8 5/8"	24/32#	5145'	11"	2400 sx	surf
5 1/2"	15.5#	8102'	7 7/8"	825 sx	TOC 2620'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7465'	

26. Perforation record (interval, size, and number)
7270'-7370'
6740'-6845'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6845'-7370' Acid 20,471 gals 15%
621432 gals 20/40 white & SBex
85714#20/40 & 80119 gals DF

PRODUCTION

28. Date First Production 03/06/2014 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) prod

Date of Test 04/03/2014 Hours Tested 24 hr Choke Size Prod'n For Test Period Oil - Bbl 18 Gas - MCF 101 Water - Bbl. 12 Gas - Oil Ratio

Flow Tubing Press. 250# Casing Pressure 65# Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature  Printed Name Rhonda Rogers Title Staff Regulatory Technician Date

E-mail Address rogerr@conocophillips.com

APR 28 2014

