

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
State of New Mexico
Energy, Minerals and Natural Resources
APR 11 2014
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-33928
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Santa Fe
6. Well Number:
136

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
ConocoPhillips Company
9. OGRID
217817

10. Address of Operator
P. O. Box 51810 Midland, TX 79710
11. Pool name or Wildcat
Vacuum; Blinebry, EAST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	33	17S	35E		2175	North	336	West	Lea
BH:	E									

13. Date Spudded
09/18/1997
14. Date T.D. Reached
10/28/1997
15. Date Rig Released
01/28/2014
16. Date Completed (Ready to Produce)
01/28/2014
17. Elevations (DF and RKB, RT, GR, etc.)
3948' GR

18. Total Measured Depth of Well
8179'
19. Plug Back Measured Depth
7625' CIBP
20. Was Directional Survey Made?
NO
21. Type Electric and Other Logs Run
on file

22. Producing Interval(s), of this completion - Top, Bottom, Name
6616'-7562' Vacuum; Blinebry

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4#	1647'	17 1/2"	1550 sx	surf
8 5/8"	24# & 32#	4700'	11"	2050 sx TOC 1440'	
5 1/2"	17# & 20#	8179'	7 7/8"	2120 sx	surf

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7614'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
6616'-7562'	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	6616'-7562'
	acid w/10,800 gals 15% and
	202,955# sand & 60,718 gals
	delta frac

PRODUCTION

28. Date First Production
03/09/2014
Production Method (Flowing, gas lift, pumping - Size and type pump)
pumping
Well Status (Prod. or Shut-in)
producing

Date of Test
03/09/2014
Hours Tested
24 hr
Choke Size
70#
Prod'n For Test Period
6
Oil - Bbl
15
Gas - MCF
1
Water - Bbl.
1
Gas - Oil Ratio

Flow Tubing Press. **275#**
Casing Pressure
70#
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Rhonda Rogers*
Printed Name **Rhonda Rogers** Title **Staff Regulatory Technician** Date **04/09/2014**

E-mail Address **rogerrs@conocophillips.com**

APR 28 2014

