

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41576
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 411
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
Apache Corporation **APR 11 2014**

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter A : 1075 feet from the North line and 1045 feet from the East line
Section 10 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3415' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

2/25/2014 MIRUSU

2/26/2014 Log - TOC @ 110'. Perf Drinkard @ 6692-93', 87-88', 74-75', 69-70', 66-67', 58-59', 52-53', 47-48', 38-39', 35-36', 21-22', 03-04', 6595-96', 89-90', 65-66', 45-46', 38-39', 30-31', 21-22', 12-13', 04-05', 6491-92', 80-81' w/1 SPF, 46 holes.

2/27/2014 Acidize Drinkard w/4600 gal 15% NEFE DXBX acid.

2/28/2014 Frac Drinkard w/2000 gal 15% NEFE; 75,180 gal SS-30; 85,079# 16/30 Pre-cured Resin Coated sand, flush w/1000 gal 15% acid & 5300 gal 10# linear gel. RIH & set CBP @ 6450'. Perf Tubb @ 6416-17', 07-08', 6399-6400', 6380-81', 75-76', 31-32', 22-23', 6298-99', 94-95', 88-89', 79-80', 74-75', 63-64', 54-55', 44-45', 36-37' w/1 SPF, 32 holes. Acidize Tubb w/3240 gal 15% acid, flush w/6521 gal 10# linear gel. Frac Tubb w/2000 gal 15% NEFE; 88,620 gal SS-25; 108,701# Pre-cured Resin Coated sand, flush w/1000 gal 15% acid & 5090 gal 10# linear gel. RIH & set CBP @ 6180'. Perf @ 6142-43', 27-28', 19-20', 6091-92', 88-89', 84-85', 44-45' w/1 SPF, 14 holes & 6033-34', 19-20', 08-09', 5954-55', 46-47', 37-38', 30-31', 04-05', 5887-88', 78-79', 65-66' w/1 SPF, 22 holes. (36 total holes.) Acidize w/3600 gal 15% acid, flush w/5985 gal 10# linear gel. Frac w/2000 gal 15% NEFE; 52,584 gal SS-25; 54,488# Pre-cured Resin Coated sand, flush w/1000 gal HCL & 4712 gal 10# linear gel. RIH & set CBP @ 5834'.

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Spud Date:

1/28/2014

Rig Release Date:

2/3/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 4/9/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

4/26/14

Conditions of Approval (if any):

APR 28 2014

NEDU #411
30-025-41577
Apache Corp. (873)

Completion continued from C-103:

2/28/2014 Perf Blinebry @ 5812-13', 05-06', 5800-01', 5790-91', 80-81', 74-75', 51-52', 40-41', 32-33', 25-26', 18-19', 5690-91', 76-77', 70-71', 62-63', 55-56', 49-50', 42-43', 37-38', 32-33', 21-22', 16-17', 05-06', 5592-93' w/1 SPF, 48 holes. Pump 2730 gal 10# linear gel.

3/01/2014 Acidize w/4800 gal 15% acid, flush w/5664 gal 10# linear gel.

3/02/2014 Frac w/2000 gal 15% NEFE; 82,488 gal SS-25; 194,545# Pre-cured Resin Coated sand, flush w/5376 gal 10# linear gel. CO & DO CBP's @ 6450', 6180' & 5834'. CO to PBTD @ 6879'.

3/03/2014 RIH w/prod equip - 2-7/8" 8RD J-55 EUE tbg; SN @ 6769'. RIH w/rods & pump.

3/04/2014 Set 640 Pumping Unit; hook up power; POP.

3/05/2014 No pump action. Long stroke. Good pump action.

3/06/2014 Run Cavins Desander – POP.