

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
1. WELL API NO. 30-025-41576							
2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN							
3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: HOBBS OGD 411 APR 11 2014			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8. Name of Operator Apache Corporation				9. OGRID 873 RECEIVED			
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	10	21S	37E		1075	
BH:							
13. Date Spudded 01/28/2014	14. Date T.D. Reached 02/01/2014	15. Date Rig Released 02/03/2014		16. Date Completed (Ready to Produce) 03/04/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3415' GL	
18. Total Measured Depth of Well 6945'		19. Plug Back Measured Depth 6879'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/Caliper/DLL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5592'-6034'; Tubb 6044'-6417'; Drinkard 6480'-6693'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1265'	11"	440 sx Class C			
5-1/2"	17#	6945'	7-7/8"	1325 sx Class C			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2-7/8"	6769'						
26. Perforation record (interval, size, and number) Blinbry 5592'-6034' (1 SPF, 70 holes) Producing Tubb 6044'-6417' (1 SPF, 46 holes) Producing Drinkard 6480'-6693' (1 SPF, 46 holes) Producing							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
5592'-6143'			13,400 gal acid; 135,072 gal SS-25; 249,033# sand; 24,467 gal gel				
6236'-6417'			6240 gal acid; 88,620 gal SS-25; 108,701# sand; 11,611 gal gel				
6480'-6693'			7600 gal acid; 75,180 gal SS-30; 85,079# sand; 5300 gal gel				
28. PRODUCTION							
Date First Production 03/04/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 03/19/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 46	Gas - MCF 132	Water - Bbl. 142	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.	
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 2/7/2014)							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst		Date 04/09/2014	
E-mail Address Reesa.Fisher@apachecorp.com							

APR 28 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2585'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2843'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3419'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3797'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4085'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5189'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5247'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5582'	T. Gr. Wash	T. Dakota	
T. Tubb 6042'	T. Delaware Sand	T. Morrison	
T. Drinkard 6492'	T. Bone Springs	T. Todilto	
T. Abo 6749'	T. Rustler 1272'	T. Entrada	
T. Wolfcamp	T. Tansill 2444'	T. Wingate	
T. Penn	T. Penrose 3568'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Apache Corporation (873)
303 Veterans Airpark Lane, #3000
Midland, TX 79705

Northeast Drinkard Unit #411 30-025-41576
Lea County, New Mexico

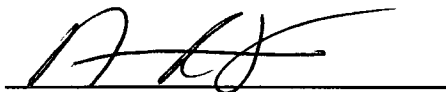
ULA 10-215-37E 1075' FNL + 1045' FEL

240	2.40	0.40	0.70	1.68	1.68
492	2.52	0.30	0.53	1.32	3.00
728	2.36	0.40	0.70	1.65	4.66
940	2.12	0.40	0.70	1.48	6.14
1169	2.29	0.60	1.05	2.40	8.54
1515	3.46	0.30	0.53	1.82	10.36
1765	2.50	0.40	0.70	1.75	12.11
2258	4.93	2.40	4.20	20.71	32.82
2474	2.16	3.20	5.60	12.10	44.91
2899	4.25	1.40	2.45	10.41	55.32
3369	4.70	0.70	1.23	5.76	61.08
3624	2.55	0.80	1.40	3.57	64.65
3835	2.11	0.40	0.70	1.48	66.13
4085	2.50	0.40	0.70	1.75	67.88
4305	2.20	0.30	0.53	1.16	69.03
4560	2.55	0.20	0.35	0.89	69.93
4815	2.55	0.10	0.18	0.45	70.37
5323	5.08	0.60	1.05	5.33	75.71
5578	2.55	0.50	0.88	2.23	77.94
5836	2.58	0.40	0.70	1.81	79.74
6090	2.54	0.30	0.53	1.33	81.08
6303	2.13	0.70	1.23	2.61	83.69
6516	2.13	0.70	1.23	2.61	86.30
6945	4.29	1.00	1.75	7.51	93.80

HOBBS OCD

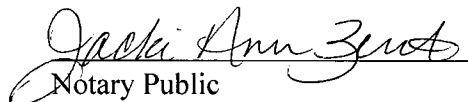
APR 11 2014

RECEIVED



Archie Brown - General Manager

The attached instrument was acknowledged before me on the 19th day of February, 2014 by Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public