

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-025-41577					
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503			
				6. Well Number: APR 11 2014 433			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				RECEIVED			
8. Name of Operator Apache Corporation				9. OGRID 873			
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	J	10	21S	37E		2610	
BH:							
13. Date Spudded 02/03/2014	14. Date T.D. Reached 02/07/2014	15. Date Rig Released 02/08/2014		16. Date Completed (Ready to Produce) 03/11/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3447' GL	
18. Total Measured Depth of Well 6955'		19. Plug Back Measured Depth 6911'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/Caliper/DLL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5603'-5829'; Tubb 6125'-6320'; Drinkard 6506'-6680'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1285'	11"	440 sx Class C			
5-1/2"	17#	6955'	7-7/8"	1250 sx Class C			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	6727'	
26. Perforation record (interval, size, and number) Blinebry 5603'-5829' (1 SPF, 46 holes) Producing Tubb 6125'-6320' (1 SPF, 40 holes) Producing Drinkard 6506'-6680' (1 SPF, 37 holes) Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				5603'-5829'	7000 gal acid; 103,908 gal SS-25; 275,643# sand; 9408 gal gel		
				6125'-6320'	7520 gal acid; 67,326 gal SS-25; 122,136# sand; 11,348 gal gel		
				6506'-6680'	5700 gal acid; 58,086 gal SS-30; 49,517# sand; 6300 gal gel		
28. PRODUCTION							
Date First Production 03/11/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 03/17/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 111	Water - Bbl. 78	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.	
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 2/14/2014)							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	Printed Name			Title		Date	
<i>Reesa Fisher</i>	Reesa Fisher			Sr. Staff Reg Analyst		04/09/2014	
E-mail Address Reesa.Fisher@apachecorp.com							

APR 28 2014

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2552'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2811'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3389'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3748'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4060'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5177'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5241'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5572'	T. Gr. Wash	T. Dakota	
T. Tubb 6036'	T. Delaware Sand	T. Morrison	
T. Drinkard 6480'	T. Bone Springs	T. Todilto	
T. Abo 6731'	T. Rustler 1252'	T. Entrada	
T. Wolfcamp	T. Tansill 2407'	T. Wingate	
T. Penn	T. Penrose 3537'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Apache Corporation (873)
303 Veterans Airpark Lane, #3000
Midland, TX 79705

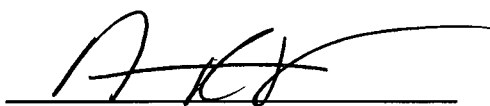
Northeast Drinkard Unit #433 30-025-41577 UL J 10-215-37E 2610' FSL + 1860' FEL
Lea County, New Mexico

324	3.24	0.30	0.53	1.70	1.70
490	1.66	0.30	0.53	0.87	2.57
721	2.31	0.50	0.88	2.02	4.59
953	2.32	0.20	0.35	0.81	5.41
1208	2.55	0.00	0.00	0.00	5.41
1463	2.55	0.10	0.18	0.45	5.85
1719	2.56	0.50	0.88	2.24	8.09
1974	2.55	1.80	3.15	8.03	16.12
2229	2.55	2.20	3.85	9.82	25.94
2429	2.00	2.40	4.20	8.40	34.34
2685	2.56	1.70	2.98	7.62	41.96
2943	2.58	1.30	2.28	5.87	47.83
3278	3.35	0.90	1.58	5.28	53.10
3490	2.12	0.90	1.58	3.34	56.44
3764	2.74	0.90	1.58	4.32	60.76
4000	2.36	0.60	1.05	2.48	63.24
4258	2.58	0.50	0.88	2.26	65.49
4513	2.55	0.80	1.40	3.57	69.06
4767	2.54	0.80	1.40	3.56	72.62
4980	2.13	0.20	0.35	0.75	73.37
5235	2.55	0.30	0.53	1.34	74.70
5448	2.13	0.10	0.18	0.37	75.08
5702	2.54	0.60	1.05	2.67	77.74
5956	2.54	0.90	1.58	4.00	81.74
6167	2.11	1.20	2.10	4.43	86.18
6422	2.55	1.00	1.75	4.46	90.64
6677	2.55	1.00	1.75	4.46	95.10
6955	2.78	1.00	1.75	4.87	99.97

HOBBS OCD

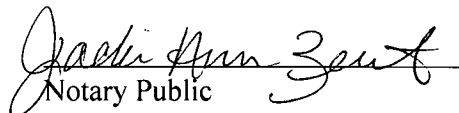
APR 11 2014

RECEIVED



Archie Brown - General Manager

The attached instrument was acknowledged before me on the 19th day of February, 2014 by
Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public