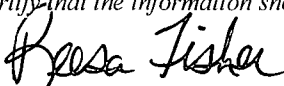


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-41585			
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503			
		6. Well Number: 663			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		HOBBS OCD APR 11 2014 RECEIVED			
8. Name of Operator Apache Corporation		9. OGRID 873			
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		11. Pool name or Wildcat Eunice; B-T-D, North (22900)			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	15	21S	37E	
BH:					
13. Date Spudded 02/09/2014	14. Date T.D. Reached 02/13/2014	15. Date Rig Released 02/14/2014	16. Date Completed (Ready to Produce) 03/18/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3444' GL
18. Total Measured Depth of Well 6965'		19. Plug Back Measured Depth 6916'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL/DLL/Caliper
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5575'-6009'; Tubb 6045'-6460'; Drinkard 6471'-6654'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1267'	11"	440 sx Class C	
5-1/2"	17#	6965'	7-7/8"	1250 sx Class C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6785'
26. Perforation record (interval, size, and number) Blinebry 5575'-6009' (1 SPF, 50 holes) Producing Tubb 6045'-6460' (1 SPF, 67 holes) Producing Drinkard 6471'-6654' (1 SPF, 32 holes) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			5575' - 5810' 7266 gal acid; 72,744 gal SS-30; 163,523# sand; 5393 gal gel		
			5887' - 6361' 13,208 gal acid; 121,362 gal SS-30; 236,674# sand; 11,676 gal gel		
			6436' - 6654' 7724 gal acid; 80,000 gal SS-30; 160,029# sand; 5250 gal gel		
28. PRODUCTION					
Date First Production 03/18/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing	
Date of Test 03/21/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 86	Gas - MCF 137
				Water - Bbl. 162	Gas - Oil Ratio 1593
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 37.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By Apache Corp.	
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 2/20/2014)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst	
E-mail Address Reesa.Fisher@apachecorp.com				Date 04/10/2014	

APR 28 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2578'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2837'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3412'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3790'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4108'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5165'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5228'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5510'	T. Gr. Wash	T. Dakota	
T. Tubb 6016'	T. Delaware Sand	T. Morrison	
T. Drinkard 6464'	T. Bone Springs	T. Todilto	
T. Abo 6693'	T. Rustler 1273'	T. Entrada	
T. Wolfcamp	T. Tansill 2439'	T. Wingate	
T. Penn	T. Penrose 3577'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

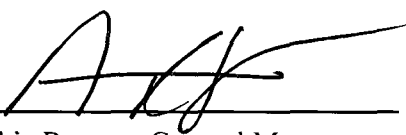
From	To	Thickness In Feet	Lithology

Apache Corporation (873)
303 Veterans Airpark Lane, #3000
Midland, TX 79705

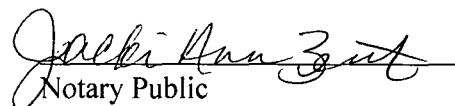
Northeast Drinkard Unit #663 30-025-41585
Lea County, New Mexico

WL A 15-215-37E 1295' FUL + 745' FEL

238	2.38	0.50	0.88	2.08	2.08
500	2.62	0.40	0.70	1.83	3.92
734	2.34	0.20	0.35	0.82	4.74
990	2.56	0.40	0.70	1.79	6.53
1246	2.56	0.20	0.35	0.90	7.42
1394	1.48	0.40	0.70	1.04	8.46
1693	2.99	1.20	2.10	6.28	14.74
2039	3.46	2.10	3.68	12.72	27.45
2169	1.30	2.00	3.50	4.55	32.00
2300	1.31	2.40	4.20	5.50	37.51
2462	1.62	1.80	3.15	5.10	42.61
2590	1.28	1.30	2.28	2.91	45.52
2718	1.28	1.10	1.93	2.46	47.99
2845	1.27	0.90	1.58	2.00	49.99
3059	2.14	0.80	1.40	3.00	52.98
3272	2.13	1.00	1.75	3.73	56.71
3485	2.13	0.70	1.23	2.61	59.32
3699	2.14	0.50	0.88	1.87	61.19
3952	2.53	0.50	0.88	2.21	63.40
4213	2.61	0.40	0.70	1.83	65.23
4473	2.60	0.30	0.53	1.37	66.60
4679	2.06	0.50	0.88	1.80	68.40
4978	2.99	0.60	1.05	3.14	71.54
5234	2.56	0.20	0.35	0.90	72.43
5489	2.55	0.20	0.35	0.89	73.33
5745	2.56	0.10	0.18	0.45	73.77
6001	2.56	0.20	0.35	0.90	74.67
6252	2.51	0.30	0.53	1.32	75.99
6514	2.62	0.40	0.70	1.83	77.82
6766	2.52	0.30	0.53	1.32	79.15
6965	1.99	0.30	0.53	1.04	80.19


Archie Brown - General Manager

The attached instrument was acknowledged before me on the 3rd day of March, 2014 by
Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public

HOBBS OCD

APR 11 2014

RECEIVED

