

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. /		30-025-41587	
		2. Type of Lease		☒ STATE ☐ FEE ☐ FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: HOBBS OCD 539	
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING/ ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				APR 11 2014	
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	B	15	21S	37E	
BH:					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
02/14/2014	02/18/2014	02/19/2014		03/24/2014	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
6950'		6894'		Yes	
				17. Elevations (DF and RKB, RT, GR, etc.) 3451' GL	
				21. Type Electric and Other Logs Run CNL/DLL/Caliper	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5581'-5786'; Tubbs 6058'-6309'; Drinkard 6455'-6687'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24#		1272'	
5-1/2"		17#		6950'	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Blinebry 5581'-5786' (1 SPF, 36 holes) Producing			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
Tubbs 6058'-6309' (1 SPF, 35 holes) Producing			Blinebry 5581'-5786' 7308 gal acid; 71,442 gal SS-25; 190,513# sand; 8022 gal gel		
Drinkard 6455'-6687' (1 SPF, 38 holes) Producing			Tubbs 6058'-6309' 7350 gal acid; 61,782 gal SS-30; 131,103# sand; 4838 gal gel		
			Drinkard 6455'-6687' 8538 gal acid; 24,402 gal SS-30; no sand; 8450 gal gel		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
03/24/2014		640 Pumping Unit		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
03/25/2014	24			20	171
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
Sold				Apache Corp.	
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 2/20/2014)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name		Title		Date
Reesa Fisher	Reesa Fisher		Sr. Staff Reg Analyst		04/11/2014
E-mail Address Reesa.Fisher@apachecorp.com					

APR 28 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2576'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2832'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3412'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3777'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4090'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5161'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5228'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5484'	T. Gr. Wash	T. Dakota	
T. Tubb 6009'	T. Delaware Sand	T. Morrison	
T. Drinkard 6452'	T. Bone Springs	T. Todilto	
T. Abo 6697'	T. Rustler 1263'	T. Entrada	
T. Wolfcamp	T. Tansill 2439'	T. Wingate	
T. Penn	T. Penrose 3580'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Apache Corporation (873)
303 Veterans Airpark Lane, #3000
Midland, TX 79705

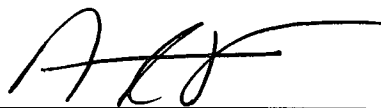
Northeast Drinkard Unit #539 30-025-4/587 ULB 15-215-37E 110' FUL + 1945' FEL
Lea County, New Mexico

240	2.40	0.20	0.35	0.84	0.84
500	2.60	0.40	0.70	1.82	2.66
1000	5.00	0.50	0.88	4.38	7.04
1272	2.72	0.80	1.40	3.81	10.84
1496	2.24	0.60	1.05	2.35	13.20
1916	4.20	0.75	1.31	5.51	18.71
2171	2.55	1.50	2.63	6.69	25.40
2388	2.17	1.70	2.98	6.46	31.86
2644	2.56	1.20	2.10	5.38	37.23
2986	3.42	0.80	1.40	4.79	42.02
3159	1.73	0.90	1.58	2.72	44.75
3496	3.37	0.60	1.05	3.54	48.28
3668	1.72	0.80	1.40	2.41	50.69
3838	1.70	0.20	0.35	0.60	51.29
4177	3.39	0.30	0.53	1.78	53.07
4307	1.30	0.50	0.88	1.14	54.20
4691	3.84	0.40	0.70	2.69	56.89
4831	1.40	0.70	1.23	1.72	58.61
5032	2.01	0.20	0.35	0.70	59.31
5374	3.42	0.20	0.35	1.20	60.51
5544	1.70	0.30	0.53	0.89	61.40
5757	2.13	0.30	0.53	1.12	62.52
5971	2.14	0.50	0.88	1.87	64.39
6185	2.14	0.50	0.88	1.87	66.26
6398	2.13	0.40	0.70	1.49	67.75
6525	1.27	0.30	0.53	0.67	68.42
6738	2.13	0.40	0.70	1.49	69.91
6950	2.12	0.80	1.40	2.97	72.88

HOBBS OCD

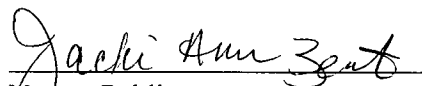
APR 11 2014

RECEIVED



Archie Brown - General Manager

The attached instrument was acknowledged before me on the 3rd day of March, 2014 by
Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public

