

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-41600 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: 544
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 APR 11 2014

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
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8. Name of Operator Apache Corporation	9. OGRID 873
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10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	11. Pool name or Wildcat Eunice; B-T-D, North (22900)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	15	21S	37E		1355	N	1190	W	Lea
BH:	E	15	21S	37E		1348	N	946	W	Lea

13. Date Spudded 02/09/2014	14. Date T.D. Reached 02/14/2014	15. Date Rig Released 02/15/2014	16. Date Completed (Ready to Produce) 03/18/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3446' GL
18. Total Measured Depth of Well 6954'		19. Plug Back Measured Depth 6912'		20. Was Directional Survey Made? Yes

22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5568'-5973'; Tubb 6038'-6302'; Drinkard 6452'-6684'	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1269'	11"	430 sx Class C	
5-1/2"	17#	6954'	7-7/8"	1250 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6741'	

26. Perforation record (interval, size, and number) Blinebry 5568'-5973' (1 SPF, 46 holes) Producing Tubb 6038'-6302' (1 SPF, 32 holes) Producing Drinkard 6452'-6684' (1 SPF, 38 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5568' - 5973'</td> <td>5800 gal acid; 90,226 gal SS-25; 231,754# sand; 11,466 gal gel</td> </tr> <tr> <td>6038' - 6302'</td> <td>8000 gal acid; 89,838 gal SS-30; 167,981# sand; 11,096 gal gel</td> </tr> <tr> <td>6452' - 6684'</td> <td>6050 gal acid; 75,000 gal SS-30; 78,419# sand; 6300 gal gel</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5568' - 5973'	5800 gal acid; 90,226 gal SS-25; 231,754# sand; 11,466 gal gel	6038' - 6302'	8000 gal acid; 89,838 gal SS-30; 167,981# sand; 11,096 gal gel	6452' - 6684'	6050 gal acid; 75,000 gal SS-30; 78,419# sand; 6300 gal gel
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28. PRODUCTION

Date First Production 03/18/2014	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 03/29/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 268	Water - Bbl. 136	Gas - Oil Ratio 7053
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 37.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 2/20/2014)
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:	Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Reesa Fisher	Title Sr. Staff Reg Analyst	Date 04/10/2014
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E-mail Address Reesa.Fisher@apachecorp.com

APR 28 2014

Apache Corporation (873)
303 Veterans Airpark Lane, #3000
Midland, TX 79705

Northeast Drinkard Unit #544 30-025-41600 ULE 15-215-37E 1355' FWL + 1190' FWL
Lea County, New Mexico

178	1.78	0.10	0.18	0.31	0.31
402	2.24	0.10	0.18	0.39	0.70
616	2.14	0.20	0.35	0.75	1.45
870	2.54	0.40	0.70	1.78	3.23
1124	2.54	0.70	1.23	3.11	6.34

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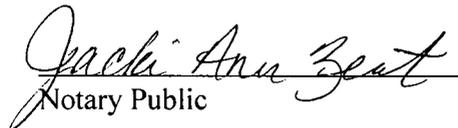
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Archie Brown - General Manager

The attached instrument was acknowledged before me on the 3rd day of March, 2014 by Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public

