Office	State of New Mexic		/	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 8824 HOBBS OCD			WELL API NO.	Revised July 18, 2013
District II – (575) 748-1283 811 S. First St., Artesia NM 88210 OIL CONSERVATION DIVISION		VISION	0-025-41600 5. Indicate Type of	Lease
District III – (505) 334-6178 APR 11 2014 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		Dr.	STATE FEE	
District IV – (505) 476-3460 Santa Fe, INIVI 8/303			6. State Oil & Gas I	Lease No.
87505 RECEIVED			7 1 31	1 '4 A
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503	
PROPOSALS.)  1. Type of Well: Oil Well ✓ Gas Well ☐ Other			8. Well Number 544	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705			Eunice; B-T-D, North (22900)	
4. Well Location Unit Letter E: 1355 feet	from the North	line and 1190	feet from	the West line
	nship 21S Range			County Lea
	(Show whether DR, RK			7
	3446' GL		2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
12. Check Appropriate B	ox to Indicate Natur	e of Notice, R	eport or Other D	ata
NOTICE OF INTENTION T	•		EQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				LTERING CASING
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING MULTIPLE CO	OMPL CA	SING/CEMENT .	JOB 🗌	
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM				
OTHER:		HER: COMPLE		<u> 7</u>
<ol> <li>Describe proposed or completed operations of starting any proposed work). SEE RULE</li> </ol>				
proposed completion or recompletion.	777.13.7.1111.1111.11	or wantiple comp	retions. Titteen wer	Toole diagram of
Apache completed this well, as follows:				
i/11/2014  MIRUSU i/12/2014  Log - TOC @ 197'.  Perf Drinkard @ 6452-	53', 59-60', 67-68', 73-7	4', 81-82', 6523-2	4', 35-36', 40-41', 46	5-47', 78-79', 85-86', 94-95',
6608-09', 37-38', 50-51', 57-58', 66-67', 74-75', 83-6684' w/1 SPF, 38 holes. 6/13/2014 Acidize Drinkard w/4050 gal 15% NEFE DXBX acid.				
√/14/2014 Frac Drinkard w/2000 gal 15% NEFE; 75,000 gal SS-30; 37,500# 20/40 SB Excel & 40,919# Siber Prop, flush w/6300 gal 10# linea				
gel. RIH & set CBP @ 6328'. Perf Tubb @ 93-94', 6192-93', 6204-05', 08-09', 16-17', 4	) 5888-89', 5903-04', 59 18-49'  60-61'  66-67'  9:	-60', 72-73', 6038 1-92'  6301-02' w/	i-39', 56-57', 67-68', 1 SPE 40 boles Ac	72-73', 78-79', 86-87',
flush w/6342 gal 10# linear gel. Frac w/300	00 gal 15% NEFE; 89,83	38 gal SS-30; 40,5	583# 20/40 SB Exce	l & 127,398# Siber Prop,
flush w/1000 gal 15% acid & 4754 gal 10# 29-30', 42-43', 54-55', 73-74', 81-82', 89-90				
holes. Acidize w/3800 gal 15% acid, flush	w/5880 gal 10# linear ge			
SB Excel & 200,043# Siber Prop, flush w/5 CO	586 gai 10# ilnear gei. NTINUED ON NEXT PA	νGE		
c. ID.	D' D   D			7
Spud Date: 2/9/2014	Rig Release Date:	2/15/2014		
I hereby certify that the information above is true and	f complete to the best o	f my knowledge a	and belief.	
0. 11				
SIGNATURE # Slosa Hahar	TITLE Sr. Staff Reg Analyst		DAT	E_4/10/2014
Type or print name Reesa Fisher	E-mail address: R	eesa.Fisher@apach	necorp.com PHO	NE: (432) 818-1062
For State Use Only	Doteo	leum Engin <b>ce</b>	r	1 ,
APPROVED BY:	TITLE	Temu rukmee	DATI	04/26/14
Conditions of Approval (if any):				•

NEDU #544 30-025-41600 Apache Corp. (873)

## Completion continued from C-103:

3/15/2014 Kill well; tbg plugged. DO sand to re-gain circulation. CO to PBTD @ 6912'; circulate.

3/16/2014 Finish circ well clean.

3/17/2014 RIH w/prod equip. 2-7/8" 8RD J-55 EUE tbg. SN @ 6741'.

3/18/2014 Set 640 Pumping Unit; hook up power; POP.