Submit I Copy To Appropriate DistrictState of New MexicoOfficeDistrict I - (575) 393-6161Energy, Minerals and Natural ResourcesI625 N. French Dr., Hobbs, NM 88240HOBBS OCDDistrict II - (575) 748-1283OIL CONSERVATION DIVISIONS11 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III - (505) 334-6178APR 1 6 20141200 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IV - (505) 476-3460RECEIVED	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-41054 5. Indicate Type of Lease STATE FEE 6. State Qif & Gas Lease No. VO-6276		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	 7. Lease Name or Unit Agreement Name Yarrow BHY State 8. Well Number 4H 9. OGRID Number 025575 10. Pool name or Wildcat Triple X; Bone Spring 		
4. Well Location Unit Letter B : 475 feet from the North line and Unit Letter O 330 feet from the South line and Section 32 Township 23S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc. 3,667' GR	2043 feet from the East line 1986 feet from the East line NMPM Lea County		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE]				
CLOSED-LOOP SYSTEM]				
OTHER:			OTHER: Completion operations	\boxtimes	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/20/14 - NU BOP. Tagged and drilled DV tool at 8,132'. Circulated hole clean. Tested DV tool to 3000 psi, held good. Tagged PBTD at 15,326'.

1/21/14 – Reverse circulated 500 gals Xylene, 1200 gals 7-1/2% HCL followed by 3% KCL with CRW-132 Baker Petrolite chemical. Pressure tested 5-1/2" casing from surface to 15,326' to 7000 psi, held good.

1/22/14 - Worked scrapper across DV tool. Circulated hole clean. Ran a CBL/GR/CCL log from 11,382' to 4,300'.

1/23/14-3/27/14 – Perforated Bone Spring 11,623' – 15,322' (432 holes). Acidized with 59,994 gals of 15% NEFE HCL, frac'd with a total of 3,918,145# Econoprop 30/50 and Super DC 20/40 sand.

Spud Date:	11/30/13	Rig Release Date:	1/6/14						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURI	Jama Watte	TITLE <u>Regulator</u>	y Reporting Technician	_DATE <u>April 15, 2014</u>					
Type or print For State Us		E-mail address: <u>laura@</u>	yatespetroleum:com	PHONE: <u>575-748-4272</u>					
APPROVED		TITLE Petroleu	m Engineer	DATE 04/26/14					
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