

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**  
OCD Hobbs  
**MAR 25 2014**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED**

5. Lease Serial No.  
NMNM0175774

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
LUSK 28 WEST FEDERAL COM 1H

9. API Well No.  
30-025-41257-00-S1

10. Field and Pool, or Exploratory  
LUSK

11. Sec., T., R., M., or Block and Survey or Area  
Sec 28 T19S R32E Mer NMP

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3561 GL

18. Total Depth: MD 13366 TVD 9410

19. Plug Back T.D.: MD 13291 TVD

20. Depth Bridge Plug Set: MD TVD

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
OCCIDENTAL PERMIAN LP

Contact: JENNIFER A DUARTE  
E-Mail: JENNIFER\_DUARTE@OXY.COM

3. Address  
MIDLAND, TX 79710

3a. Phone No. (include area code)  
Ph: 713-513-6640

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSE 652FSL 2425FEL

At top prod interval reported below SWSE 1292FSL 2305FEL

At total depth NWNE 302FNL 2235FEL

14. Date Spudded  
12/22/2013

15. Date T.D. Reached  
01/26/2014

16. Date Completed  
 D & A  Ready to Prod.  
03/03/2014

18. Total Depth: MD 13366 TVD 9410

19. Plug Back T.D.: MD 13291 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
TRIPLECOMBO;CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.500	16.000 J55	75.0	0	1006		830		0	
14.750	11.750 J55	47.0	0	2963		1430		0	
10.625	8.625 J55	32.0	0	4306		2538		88	
7.875	5.500 P110	17.0	0	13357		1550		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8600						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7332	13366	9780 TO 13230	0.000	240	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9780 TO 13230	FLUID - 29,106 GALS 15# LINEAR GEL PRE-PAD; 248,472 GALS 15# CROSSLINKED GEL PAD; 998508 GALS 15# C

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/05/2014	03/05/2014	24	▶	76.0	0.0	934.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22/64	SI 400	600.0	▶	76	0	934		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

**ACCEPTED FOR RECORD**

**MAR 22 2014**

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #238902 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

**MAR 28 2014**

DECLARATION  
DATE 9-3-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	4379			CHERRY CANYON	4379
SAN ANDRES	4575			SAN ANDRES	4575
DELAWARE	4785			DELAWARE	4785
BRUSHY CANYON	5816			BRUSHY CANYON	5816

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #238902 Verified by the BLM Well Information System.  
For OCCIDENTAL PERMIAN LP, sent to the Hobbs  
Committed to AFMSS for processing by JERRY BLAKLEY on 03/19/2014 (14JB0114SE)**

Name (please print) JENNIFER A DUARTE Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 03/14/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 16 2014

Lease Serial No.  
NMNM0175774

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Directional

Other \_\_\_\_\_

2. Name of Operator: OCCIDENTAL PERMIAN LP  
Contact: JENNIFER A DUARTE  
E-Mail: JENNIFER\_DUARTE@OXY.COM

3. Address: MIDLAND, TX 79710  
3a. Phone No. (include area code): Ph: 713-513-6640

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SWSE 652FSL 2425FEL  
At top prod interval reported below SWSE 1292FSL 2305FEL  
At total depth NWNE 398FNL 2235FEL

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7. Unit or CA Agreement Name and No. \_\_\_\_\_

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9. API Well No. 30-025-41257-00-S1

10. Field and Pool, or Exploratory LUSK

11. Sec., T., R., M., or Block and Survey or Area Sec 28 T19S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 12/22/2013 15. Date T.D. Reached 01/26/2014 16. Date Completed 03/03/2014  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* 3561 GL

18. Total Depth: MD 13366 TVD 9410 19. Plug Back T.D.: MD 13291 TVD 13291 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLECOMBO;CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
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22/64	SI 400	600.0	→	76	0	934		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAR 22 2014
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

MAR 22 2014

BUREAU OF LAND MANAGEMENT  
CARI SPAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #238902 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

APR 28 2014

DECLARATION  
DATE 9-3-14

Handwritten initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
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Name (please print) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/14/2014

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