Date: 4/14/2014

Phone: 432-818-1062

State of New Mexico

Form C-104 Revised August 1, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

HOBBS Dergy, Minerals & Natural Resources

District II

811 S. First St., A District III 1000 Rio Brazos		7410 A	אור ממ	Oi	l Conservation	tion Division Submit one copy					to appropriate District Office			
District IV 1220 S. St. France						1 Conservation 20 South St. Santa Fe, Ni		•				AMI	ENDED REPORT	
1220 0. 0 11411	· I.							НО	RIZATION	ТО	TRAN	SPOF	RT	
Operator n	d Addres	ss	0 5 5 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					² OGRID Number						
Apache Corpo 303 Veterans Midland TX 7	Lane Su	00					3 Reason for Filing Code/ Effective Date NW / 3/26/2014							
⁴ API Number 30-025-41588						Eunice; B-T-	T-D, North			6	⁶ Pool Code 22900			
⁷ Property C 225			⁸ Prop	erty Nan		neast Drinkar	ard Unit (NEDU)			9	⁹ Well Number 540			
	ocation	l		11010	10001 211111011									
Ul or lot no. Section 10		215		Range Lot Idn 37E		Feet from the 2205	North/South Line South		Feet from the 900		East/West line West		County Lea	
		Iole Lo			1 -4 1.1	Feet from the	N. 41.6. 41.1		Foot for all		-4/33/4 1°		a Count.	
UL or lot no.	Section	n Township		Range Lot Idi		reet from the	North/South line		-		East/West line			
Lsc Code S Proc		oducing Method Code P		¹⁴ Gas Connection Date 3/26/2014		¹⁵ C-129 Pern	nit Number 16 C		C-129 Effective Da		ıte 17 C-1		xpiration Date	
III. Oil and Gas Transporters											40			
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address										²⁰ O/G/W		
298751		Regency Field Services LLC										G		
214984		Plains Marketing LP PO Box 4648										***	0	
		Houston TX 77210-4648												
IV. Well 21 Spud Da)ata	1	²³ TD	²⁴ PBTD ²⁵ Perfor		²⁵ Perforat	rations		26 D	HC, MC		
2/16/2014		²² Ready 3/26/2				6955'	6914'		5607'-66		2'		TIC, MC	
²⁷ Hole Size		e ²⁸ C			g & Tubin	ng Size	²⁹ Depth So		et		³⁰ Sacks Cement		ment	
11"		8			8-5/8"		1290'				600 sx Class C			
7-	7/8"	5			5-1/2"		6955'			1		1250 sx Class C		
Tubing		2			2-7/8"		6834'							
V. Well					1 32		24 _		1 75			12		
³¹ Date New 3/26/201		³² Gas Delive 3/26/20		·		Test Date /1/2014	³⁴ Test Lengt 24 hrs		h ³⁵ Tbg. P		Pressure Csg. Pressu		Csg. Pressure	
³⁷ Choke Size		³⁸ Oil				Water	⁴⁰ Gas				41 Test Met		Test Method	
		49				98	262					Р		
1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							Approved by:							
Printed name: Reesa Fisher						Title: Petroleum Engineer								
Title: Sr Staff Reg Analyst							Approval Date: 04/26/14							
E-mail Addres Reesa.Fisher		necorp.co	om											