

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS CCD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
APR 17 2014 RECEIVED		1. WELL API NO. 30-025-41588				2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN				
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503				
		6. Well Number: 540								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Apache Corporation						9. OGRID 873				
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						11. Pool name or Wildcat Eunice; B-T-D, North (22900)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	10	21S	37E		2205	S	900	W	Lea
BH:										
13. Date Spudded 02/16/2014	14. Date T.D. Reached 02/21/2014	15. Date Rig Released 02/23/2014		16. Date Completed (Ready to Produce) 03/26/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3459' GL				
18. Total Measured Depth of Well 6955'		19. Plug Back Measured Depth 6914'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/DLL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5607'-6011'; Tubb 6031'-6434'; Drinkard 6489'-6682'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1290'		11"		600 sx Class C		
5-1/2"		17#		6955'		7-7/8"		1250 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
								2-7/8"		6834'
26. Perforation record (interval, size, and number) Blinebry 5607'-6011' (1 SPF, 40 holes) Producing Tubb 6031'-6434' (1 SPF, 40 holes) Producing Drinkard 6489'-6682' (1 SPF, 32 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5607' - 5911'		7644 gal acid; 95,886 gal SS-25; 211,426# sand; 10,164 gal gel		
						6010' - 6309'		5620 gal acid; 88,452 gal SS-30; 139,751# sand; 11,138 gal gel		
						6379' - 6682'		6950 gal acid; 88,372 gal SS-30; 179,915# sand; 9038 gal gel		
28. PRODUCTION										
Date First Production 03/26/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 04/01/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 49	Gas - MCF 262	Water - Bbl. 98	Gas - Oil Ratio 5347			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.				
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 3/3/2014)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Reesa Fisher		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst		Date 04/14/2014				
E-mail Address Reesa.Fisher@apachecorp.com										

APR 28 2014

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2608'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2863'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3436'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3810'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4088'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5162'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5226'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5561'	T. Gr. Wash	T. Dakota	
T. Tubb 6025'	T. Delaware Sand	T. Morrison	
T. Drinkard 6486'	T. Bone Springs	T. Todilto	
T. Abo 6735'	T. Rustler 1266'	T. Entrada	
T. Wolfcamp	T. Tansill 2461'	T. Wingate	
T. Penn	T. Penrose 3595'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Apache Corporation (872)
303 Veterans Airpark Lane, #3000
Midland, TX 79705

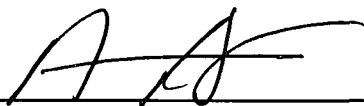
Northeast Drinkard Unit #540 30-025-41588 UCL 10-215-37E 2205' FSL + 900' FWL
Lea County, New Mexico

206	2.06	0.60	1.05	2.16	2.16
378	1.72	0.50	0.88	1.51	3.67
710	3.32	0.40	0.70	2.32	5.99
964	2.54	0.40	0.70	1.78	7.77
1261	2.97	0.50	0.88	2.60	10.37
1582	3.21	0.75	1.31	4.21	14.58
1839	2.57	0.90	1.58	4.05	18.63
2052	2.13	1.90	3.33	7.08	25.71
2265	2.13	2.00	3.50	7.46	33.17
2476	2.11	2.10	3.68	7.75	40.92
2687	2.11	1.30	2.28	4.80	45.72
2859	1.72	0.90	1.58	2.71	48.43
3114	2.55	0.40	0.70	1.79	50.22
3368	2.54	0.30	0.53	1.33	51.55
3622	2.54	0.50	0.88	2.22	53.77
3878	2.56	0.10	0.18	0.45	54.22
4174	2.96	0.60	1.05	3.11	57.33
4430	2.56	1.30	2.28	5.82	63.15
4643	2.13	0.80	1.40	2.98	66.13
4854	2.11	0.80	1.40	2.95	69.09
5108	2.54	0.30	0.53	1.33	70.42
5316	2.08	0.60	1.05	2.18	72.60
5660	3.44	0.20	0.35	1.20	73.81
5924	2.64	0.50	0.88	2.31	76.12
6424	5.00	0.30	0.53	2.63	78.74
6955	5.31	0.30	0.53	2.79	81.53

HOBBS OCD

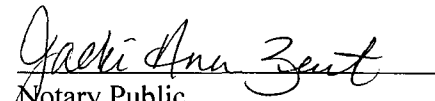
APR 17 2014

RECEIVED



Archie Brown - General Manager

The attached instrument was acknowledged before me on the 3rd day of March, 2014 by
Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public