HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-104 Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

APR 2 4 204 gy, Minerals & Natural Resources

District III

riate District Office

4/22/14

Mmcghee01@yahoo.com

Phone:

713-304-1695

E-mail Address:

Date:

<u>District III</u> 1000 Rio Brazos <u>District IV</u> 1220 S. St. Fran				-	Oi 12	l Conservat 20 South St Santa Fe, N	. Francis D		Suomi	one cc	_	AMENDED REPORT
1220 3. 30. 11411	l.				RALL			СНО	RIZATION	ТОТ	RANS	PORT
1 Operator n		SS				··		² OGRID Nur				
M & M ENERGY, Lic 2409 ELLA LEE LANE										294619		
HOUSTON, TX 77019							³ Reason for Filing Cod 4/21/					ctive Date
⁴ API Numb 30 – 025 -						:YATES-7 RV	RS-QUEEN		⁶ Pool Code 22800			
⁷ Property C	⁸ Prop	erty Nan		OTATE #249				9 W	⁹ Well Number 1			
II. 10 Su	ocatio	n			STATE "26"				l	.11		
Ul or lot no. Section B 26		Township Range 21 S 35 E		Lot Idn Feet from the 601		North/South Line NORTH		Feet from the 2018	ı	West line ST	County LEA	
11 Bo	ttom H	ole Lo	catio	n							_	
UL or lot no. B	Section 26	Town 21 S	-	Range 35 E	Lot Idn	Feet from the	North/Sout NORTH	h line	Feet from the 2018	East/'EAS	West line [County LEA
Lse Code S	¹³ Prod	ucing Me Code P	lhod	¹⁴ Gas Co Da N/	ite	¹⁵ C-129 Per	mit Number	16 (C-129 Effective	Date	¹⁷ C-1	29 Expiration Date
III. Oil a		s Tran	spor	ters								
18 Transporter			¹⁹ Transporter Name									²⁰ O/G/W
35103			and Address SUNOCO PARTNERS MARKETING & TERMINALS, L.P. ONE FLUOR DANIEL DRIVE, BLDG. A, LEVEL 3 SUGAR LAND, TX 77478								0	
		SOUTH LEND, I'M 1/17/0										
						···						
										·		
IV. Well	l Comp	letion	Data						•			
²¹ Spud Da 2/7/14		²² R	Ready Date 4/21/14		²³ TD 4184		²⁴ PBTD 4130		²⁵ Perforat 4044-40		,	
²⁷ Ho	²⁷ Hole Size		²⁸ Casing & Tub			ng Size ²⁹ Depth S		pth Se	et		³⁰ Sacl	ks Cement
12.25					8.625		380			220		
7.875			5				4184			876		876
		2			2.875		4011					
¥7 • • • • • •	m · ~			**	•		· · · · · · · · · · · · · · · · · · ·					
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date					Cost Data	34 Test Length 35 T			bg. Pressure ³⁶ Csg. Pressure			
4/21/14			N/A			1/21/14	6 HRS		110	0 0	sure	0
37 Choke Si 64/64			³⁸ Oil 24		35	Water 280	40 Gas TSTM			٠		Test Method
hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by:					
Printed name: MICHEAL McGHEE Title:							Approval Date:					
PRESIDENT							04/28/14					