Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
District I	State of New Mexico Energy, Minerals and Natural Resources	June 19/2008
1625 N. French Dr., Hobbs, NM 882410Bb3		WELL API NO. 30-025-26195
1301 W. Grand Ave., Artesia, NM 88210	CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd. Aztec NM 874 DPR 2	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	EIVED	B-934
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS DIFFERENT RESERVOIR."	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	l v v v v v v v v v v v v v v v v v v v
PROPOSALS.)		New Mexico "AB" State  8. Well Number 4
	Well Other	
2. Name of Operator  John H. Hendrix	Corporation	9. OGRID Number 012024
3. Address of Operator	Corporation 7	10. Pool name or Wildcat
P. O. Box 3040, Midland, TX 79	9702-3040	Fowler – Upper Yeso
4. Well Location		
Unit Letter A : 660	feet from theNorth line and	660 feet from the East line
Section 16	Township 24S Range 37E	NMPM Lea County
	. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	3284' DF and 3272' GRL	
10 01 1 1		
12. Check App	ropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTE	NTION TO: SU	BSEQUENT REPORT OF:
	LUG AND ABANDON  REMEDIAL WO	
TEMPORARILY ABANDON   C	HANGE PLANS 🔲 COMMENCE D	RILLING OPNS. P AND A
•	ULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
OTHER: Return to Production	on 🔲 OTHER: Re	turn to Production
	d operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
13. Describe proposed or completed of starting any proposed work).		and give pertinent dates, including estimated date
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## New Mexico "AB" State #4 660' FNL & 660' FEL, Sec 16, T24S, R37E, Lea County, New Mexico UL A **GL ELEV is 3272'** 13 3/4" hole API # 30-025-26195 OGRID # 012024 10 3/4" 51 and 55# csg @1103' cmt w/750 sx circ 2 3/8" tbg: 157 jts, TAC, 16 jts, IPC jt, SN, PS, BPMA rods: 66 - 7/8", 148 - 3/4", 9 - 7/8" EOT @ 5680' (2014) TOC @ 2140' CBL (1998) 9 1/2" hole Sqzd 107 bbls cmt, PA Queen and cmt 2 7/8" (1998) LM, 7RQueen Perfs @ 3201-3481' (1979) 2 7/8" csg w/bull plug @ 3618' (Used centrilizers) 3746' 7 7/8" hole Yeso Perfs @ 5234-5691' (1979) CO to 5740' (2014) 4 1/2" 10.5# csg @ 5797' w/2100 sx (Used centrilizers) TD 5804' PBTD 5750'

Drawn	BY
2014	JHHC

John H. Hendrix Corporation 110 North Marienfeld Suite 400 Midland, TX 79702 NM AB State #4 660' FNL &660' FEL SEC 16, T24S, R37E Lea County New Mexico