

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35051
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name R.R. SIMS "A"
4. Well Location Unit Letter: M 330 feet from SOUTH line and 1010 feet from the WEST line Section 4 Township 23S Range 37E NMPM County LEA		8. Well Number 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat TGE;GLORIETA/UPR PADDOCK,SW		11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER:		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RECOMPLETION TO GLORIETA/PADDOCK	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 12/09/2013 THROUGH 12/20/2013 FOR THE RECOMPLETION OF THE SUBJECT WELL.

APR 24 2014

01/19/2014: ON 24 HR OPT. PUMPING 2 OIL, 1 GAS, & 80 WATER.

Spud Date: Rig Release Date: RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE REGULATORY SPECIALIST DATE 04/23/2014
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
 For State Use Only Petroleum Engineer
 APPROVED BY: *[Signature]* TITLE DATE 4/24/14
 Conditions of Approval (if any):

APR 28 2014



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 12/9/2013

Job End Date: 12/20/2013

Well Name SIMS, R.R. 'A' 009	Lease Sims, R.R. 'A'	Field Name Teague North	Business Unit Mid-Continent
Ground Elevation (ft) 3,323.00	Original RRB (ft) 3,338.00	Current RRB Elevation 3,338.00, <elvdltmstart>	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 12/9/2013

Com

ROAD RIG FROM LOVING NM TO RR SIMS A #9
 LOCATION WALK AROUND, PTW, TGSM, JSA REVIEW, PRE RU CHECKLIST, LOTO
 MIRU WO PACKAGE
 HANG WELL OFF. UNSEAT PUMP. POOH W/ RODS AND PUMP. LD THE SINKER BAR. ROD COUNT MATCHED WHAT WAS IN THE PROCEDURE. SI WELL SDON.

CREW TO HOBBS

Report Start Date: 12/10/2013

Com

CREW TRAVEL TO LOCATION.
 PJSM & TGSM. TENANT#10-WE ALWAYS INVOLVE THE RIGHT PEOPLE IN DECISIONS THAT AFFECT PROCEDURES AND EQUIPMENT. HAZARD WHEEL-GRAVITY, SWA, R360. DISCUSSED ISSUES ON COLO WEATHER AND PINCH POINTS WHILE NU BOPE.
 BLOW DOWN WELL. SICP:300PSI. KILLED W/ 8.8PPG. CUT BRINE.
 ND WELLHEAD. CALIPER AND CHECK ELEVATORS/SET CROWN-O-MATIC. MIRU ACCUMULATOR. NU BOPE W/ BLINDS AND 2 7/8" RAMS.
 LUNCH. REFRESH.
 FUNCTION TEST AND PRESSURE TEST BOP'S TO 250/500PSI. SUCCESSFUL TESTS.
 PAU RIH W/ 2JTS. OF 2 7/8" T/7150' W/ NO FILL SEEN. TAC 66' ABOVE TOP PERF.
 TOOH WHILE SCANNING 2 7/8" PRODUCTION TUBING. TALLY OUT OF HOLE. NO DRAG SEEN. 226 JTS. SCANNED. 17 WERE BLUE.
 TIH W/KILL STRING@15 STDS-945' AND SI WELL.

CREW TRAVEL TO HOBBS

Report Start Date: 12/11/2013

Com

CREW TRAVEL TO LOCATION.
 PJSM & TGSM. TENANT#11-WE ALWAYS OPERATE WITHIN DESIGN & ENVIRONMENTAL LIMITS. HAZARD WHEEL-GRAVITY, SWA, R360. DISCUSSED ISSUES ON HIGH PRESSURE AND ISSUES WITH WALKING ON ICE. DISCUSSED ABOUT USING SPOTTERS AND THE PROPER SIGNALING. HOUSEKEEPING AND ELIMINATING TRIPPING HAZARDS. DISCUSSED & WENT OVER RESCUE STEPS TO HELP MAN WORKING @ HEIGHTS IF A RESCUE WERE TO BE PERFORMED. HAZARD OF THE MONTH IS TEMPERATURE. E-COLOR OF THE DAY:RED/YELLOW, & SWA
 BLOW DOWN WELL. SICP: 180PSI.
 TOH 15 STDS. OF 2 7/8" KILL STRING.
 M/U 5.5" RBP AND 5.5" PACKER
 TIH W/ 2 7/8" WORK STRING TO RBP-SET. DEPTH-5,350'. RELEASE FROM RBP. PULL UP AND SET PACKER.
 LUNCH. REFRESH.
 FILL TUBING 28 BBLs. TEST TO 250/1000 PSI. FILL BACKSIDE 71 BBLs. TEST TO 250/500PSI. BOTH TESTS SUCCESSFUL
 TOOH F/5350'. DUMP 10' OF SAND DOWN CASING. SI WELL.

CREW TRAVEL TO HOBBS

Report Start Date: 12/12/2013

Com

CREW TRAVEL TO LOCATION.
 PJSM & TGSM. TENANT#2-WE ALWAYS OPERATE IN A SAFE AND CONTROLLED CONDITION. HAZARD WHEEL-MOTION, SWA, R360. HELD JSA W/ APOLLO WIRELINE. DISCUSSED ISSUES ON RADIO SILENCE, RIGGING UP LUBRICATOR, HANGING WIRELINE SHEAVE FROM BLOCKS. HAZARD OF THE MONTH IS TEMPERATURE. E-COLOR OF THE DAY:YELLOW/RED.
 MIRU APOLLO WIRELINE TRUCK. INSTALL 5M LUBRICATOR
 LUNCH. REFRESH.
 APOLLO WIRELINE GAMMA RAY TOOL NOT FUNCTIONING. SHUT DOWN & WAIT FOR ISSUES TO BE FIXED. 2 HRS. NPT CHARGED TO APOLLO
 PJSM. ESTABLISH RADIO SILENCE. RIH WITH GAMMA RAY/CCL. CORRELATE CHARTS. RIH WITH 3 1/8" HIGH PERFORMANCE PERF GUNS. 4 SPF. 21G CHARGE. 90 DEG PHASE. .43" ENTRY AND 47.48" PENETRATION.
 PERF-5,224' TO 5,248'-86 SHOTS*ALL FIRED*
 PERF-5,150' TO 5,170'-80 SHOTS*ALL FIRED*
 PERF-5,120' TO 5,140'-80 SHOTS*ALL FIRED*
 TIH W/KILL STRING. LEFT SWINGING @945'.

CREW TRAVEL TO HOBBS

Report Start Date: 12/13/2013

Com

CREW TRAVEL TO LOCATION.
 PJSM & TGSM. TENANT#3-WE ALWAYS ENSURE SAFETY DEVICES ARE IN PLACE AND FUNCTIONING. HAZARD WHEEL-MECHANICAL, SWA, 360. HELD JSA W/ HYDROSTATIC ON RIGGING UP TESTING EQUIPMENT. HAZARD OF THE MONTH IS TEMPERATURE. E-COLOR OF THE DAY:YELLOW/GREEN. WELL CONTROL. EVACUATION ROUTE DISCUSSED. JSA OVER NU FRAC VALVE, PINCH POINTS, & TRIP HAZARDS.

HOBBS OCD

APR 24 2014

RECEIVED



Summary Report

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Stimulation

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Com

CHECK SICP PSI, WELL ON VACCUUM.
 TOH W/ 845' OF KILL STRING.
 SWA, HYDROSTATIC TESTERS SHEAVES WERE OUT OF DATE AND BROUGHT ON LOCATION. THEY DID NOT HAVE ANY CHEAVES AT THEIR YARD THAT WERE IN CHEVRON COMPLIANCE. CALLED MONK TO COME OUT AND PERFORM TESTING JOB.
 RIH W/PACKER WHILE TESTING EVERY STAND TO 7000PSI. SET PACKER @ 5003'.
 LUNCH, REFRESH.
 PRESSURE TEST ANNULUS/PKR TO 250/500PSI. SUCCESSFUL.
 N/U 10K FRAC STACK TO BOP. PRESSURE TESTFRAC STACK/TUBING TO 7,000PSI. TEST FS TO BOP TO 250/500PSI. SUCCESSFUL.
 CREW TRAVEL TO HOBBS

Report Start Date: 12/14/2013

Com

PJSM & TGSM: TENANT#4-WE ALWAYS FOLLOW SAFE WORK PRACTICES AND PROCEDURES. HAZARD WHEEL-ELECTRICAL, SWA, 360. HELD JSA W/ PETROPLEX REGARDING ACIDFRAC JOB. HAZARD OF THE MONTH IS TEMPERATURE, E-COLOR OF THE DAY:YELLOW/BLUE. DISCUSSED ISSUES REGARDING EVACUATION ROUTE, WORKING WITH HCL ACID, AND HIGH PRESSURE.

MIRU PETROPLEX ACIDFRAC EQUIP.
 TEST LINES TO 8500 PSI. RIG UP POP OFF VALVE & SET-5495 .PSI OPEN VALVE AND GO DOWN HOLE. FRAC WELL AS FOLLOWS.

STAGE 1-1
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 14.3 BPM
 PSI-2135

STAGE 1-2
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 14.3 BPM
 PSI-2053

STAGE 1-3
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 14.3 BPM
 PSI-2001

STAGE 1-4
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 14.3 BPM
 PSI-1987

STAGE 1-5
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 14.3 BPM
 PSI-1980

STAGE 1-6
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 17.3 BPM
 PSI-2300

*RATE INCREASED TO 17.3BPM
 TOTAL BALLS DROPPED: 120 BALLS

STAGE 1-7
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 17.3 BPM
 PSI-2274

STAGE 1-8
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 17.3 BPM
 PSI-2201

STAGE 1-9
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 17.3 BPM
 PSI-2280
 TOTAL BALLS DROPPED:192

STAGE 1-10
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 17.3 BPM
 PSI-2270



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Com

STAGE 1-11
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 17.5 BPM
 PSI-2331
 TOTAL BALLS DROPPED:240

STAGE 1-12
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 17.5 BPM
 PSI-2276

STAGE 1-13
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 17.5 BPM
 PSI-2309
 TOTAL BALLS DROPPED:288

STAGE 1-14
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 17.5 BPM
 PSI-2331

STAGE 1-15
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 17.5 BPM
 PSI-2282

STAGE 1-16
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 17.5 BPM
 PSI-2334

STAGE 1-17
 PUMPED 1187 GAL. OF 20% HCL ACID
 RATE @ 17.5 BPM
 PSI-2492
 TOTAL BALLS DROPPED:384
 *PRESSURE BREAK TO 3200 PSI

FLUSH W/54BBLS. OF 2%KCL WATER.

SHUT IN WELL
 ISIP-1175
 5 MIN-1067
 10 MIN-976
 15 MIN-888

SHUT IN WELL FOR 4 HRS.
 OPEN UP WELL-0 PSI
 WELL ON SLIGHT VACCUUM.

Report Start Date: 12/16/2013

Com

Personnel resting.

Crew travel from Hobbs, NM.

TGSM, JSA review.

Checked SICP and SITP. 0 PSI. Well on vacuum.

Nabors arrive on location. Spot pump truck and tie into tubing. Mix 10 gallons XC402 biocide and 30bbls water. Mix 165 gallons SCW358 in 25 bbls. water.
 Pump XC402/water down annulus. Pump SCW358/water down annulus.
 PSI-1000 psi @ 2bbls/min.
 Flush w.250bbls water/5 gal. soap/5 gal biocide mix.

RDMO Nabors. Secure and SI well. Let chemical soak in overnight.

Crew travel to Hobbs, NM

SI well to soak overnight. Personnel resting.

Report Start Date: 12/17/2013

Com

Personnel rest.

Crew travel from Hobbs, NM.



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Com

-PJSM & TGSM w/Aries Rig#50 Rig Crew.
 -Tenant #8-We always follow applicable rules and regulations.
 -Hazard Wheel-Chemical
 -Discussed SWA, 360, and IFO.
 -Held JSA w/ WSI on N/D frac valve.
 -Spoke w/crew on keeping focus on IFO during the holiday season. Asked to stop the job for a mini-pjsm throughout the day.
 -Looking out for one another and pinch points during L/D of 2 7/8" work string.

Check SICP and SITP. 0 PSI. Well on vacuum.

M/U frac valve lift sub. N/D frac valve. L/D & haul to WSI yard. Manually un-seat RBP.

POOH sideways L/D 2 7/8", L-80, 8 RD. EUE, work string tubing. Load & Haul off 181 jts. of work string back to Forklift enterprises yard.

2 7/8" kill string left swinging @ 1,071'

SI well. Secure for operations tomorrow.

Crew travel to Hobbs, NM

Crew shut down for rest.

Report Start Date: 12/18/2013

Com

Personnel rest.

Crew travel from Hobbs, NM.

-PJSM & TGSM w/Aries Rig#50 Rig Crew.
 -Tenant #9-We always follow written procedures for unusual tasks and high risk situations.
 -Hazard Wheel-Mechanical
 -Discussed SWA, 360, and IFO.
 -Held mini-pjsm w/ rig crew on P/U rods.
 -Spoke w/crew on the chance of high winds/gusts. conditions. Setting the TAC and watching out for tripping hazards around the wellhead.
 *Aries held monthly safety meeting @ office in Hobbs, NM @ 6AM.

Check SICP and SITP. Well on vacuum. 0 PSI.

RIH w/ 82-1", N-78 rods that will not be used.

Hold Mini-PJSM. TOOH & L/D 82-1", N-78 rods. R/D Elevators.

Change out from rod elevators. Caliper tubing elevators. POOH sideways L/D. 1,071' of 2 7/8", L-80, 8 RD. EUE, production tubing that will not be used in the string.

*Gamer Pumps un-load BHA.
 *Hydrostatic Testers arrived on location.

PJSM w/Hydrotesters. R/U Hydrotester's. M/U production BHA.

1-2 7/8" Cavins Dump Valve (DV2875)
 1-2 7/8" jt. tubing (MAJ)
 1-2 7/8" Cavins Desander (D2701-G)
 1-2 7/8" S/N -TD-5245.35
 2-2 7/8" TK-99 tbg.
 5 jts. of 2 7/8", J-55 tubing
 TAC- 5020.85
 10 jts. of 2 7/8", J-55 tubing
 Marker Sub
 149 jts. of 2 7/8", J-55 tubing

RIH w/ 2 7/8", J-55, 8.5 ppf 8rd EUE. to set depth- 5302' testing every to 6000psi.

Install TIW. SIW.

Crew travel to Hobbs, NM

Crew shut down for rest.

Report Start Date: 12/19/2013

Com

WELL SHUT IN, NO ACTIVITY

CREW TRAVEL FROM HOBBS

HOLD PGSM/TGSM. N/D BOP.

SET 2 7/8" X 5 1/2" YAC WITH 18,000# TENSION PULLED. SET WITH 22" STRETCH. NU WELL HEAD.

MOVE TUBING HANDLING TOOLS OUT OF WORK AREA. RU ROD HOOK, ROD TONGS AND ROD HANDLING TOOLS.

MI & PREP 1 1/2" PUMP, 10ea 1 1/2" K-BARS AND 3/4" N-78 RODS TO RIH.

RIH WITH 1" BY 12" STRAINER NIPPLE, INSERT PUMP, 10ea. 1 1/2" X 25' K WEIGHT BARS, 10 ea 3/4" X 25" "D" RODS. PU 1 1/5" X 28' POLISH ROD. INSTALL STUFFING BOX.



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WIND AND GUSTS CAME IN @ OVER 25MPH AND WE SHUT DOWN OPERATIONS TO MONITOR WEATHER. WIND DID NOT LET UP. MAJ POLISH ROD/STUFFING BOX TO SECURE WELL.

OFFLOAD FROM RACKS TO TRUCK- 60 JTS. OF 2 7/8" J-55.; OFFLOAD 82-1", N-78 RODS. TAKE BOTH BACK TO 1788. SIW.

CREW TRAVEL TO HOBBS

WELL SHUT IN. NO ACTIVITY

Report Start Date: 12/20/2013

Com

INACTIVE.

CREW TRAVEL TO LOCATION.

TGSM, JSA REVIEW, PRE R/D CHECK LIST.

CONTINUE RIH W/ RODS OFF THE GROUND AS NOTED IN THE ROD AND PUMP DETAILS. SEAT PUMP. LOAD AND TEST TBG TO 500 PSI W/ WTRCONTAINING SOAP AND BIOCID. PRESSURE HELD. SPACED PUMP 10" OFF BOTTOM.

RD WO PACKAGE, CLEAN LOCATION. ROAD RIG TO MARK 011. **** FINAL REPORT****

CREW TRAVEL TO NEW LOCATION (MARK 11). FINAL REPORT END @ 12PM.