The Cupies Energy, Minerals and Natural Resources New Completion			·															
1. WELL API NO. 30-025-3505	Submit To Appropriate District Office Two Copies				State of New Mexico								Form C-105					
DISTRICT IS 15 Set 15. Ameria. NM 8210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 875000 Sant	District 1				Energy, Minerals and Natural Resources						-							
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Senter Production Samp R. NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG A Reson for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #32 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #32 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #32 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #32 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #32 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #32 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #32 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #4 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #4	District III					-		-										
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□ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Dute Rig Released and #92 and/or #32, attach this and be plat to the C-144 Closure report in accordance with #19,171.34, NMACD. 7. Type of Completion: □ NEW WELL □ WORKOVER □ DEEPENING □ DIFFERENT RESERVOIR □ OTHER ■ 8. Name of Operator □ NEW WELL □ WORKOVER □ DEEPENING □ DIFFERENT RESERVOIR □ OTHER ■ 14. Share of Operator □ NEW WELL □ WORKOVER □ DEEPENING □ DIFFERENT RESERVOIR □ OTHER ■ 14. Date of Director of No. 11. Pool name or Wishest □ TEAGUE;GLORIETA/UPPER PADDOCK, SW 12. LOCATION Unit Ltr Section Township Range Lot □ Feet from the No. Line Feet from the E/W Line Country Swafese: M 4 22S 37E 330 SOUTH 1010 WEST □ LEA □ Bit: 13. Date Spudded 14. Date 1.D. Resched 15. Date Rig Released 12,20/2013 16, Date Completed (Ready to Produce) 17. Elevations (DP and RRB, R2000/CL) 12,144/2013 12		ON REPOR	T (Fill i	n boxes #1	through	#31 f	or State and Fee	wells	only)	ı			6. Well Number:					
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APR 2 4 2014

RECEIVED

[I hereby certify that the information shown on b	oth sides of this form is true and con	nplete to the best of my knowled	ge and belief
	I hereby certify that the information shown on b Signature Jen Her Penter	Printed Name DENISE PINKERTON	Title Regulatory Specialist	Date: 03/05/2014
1	E-mail Address leakeid@chevron.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo

T. Kirtland

Northwestern New Mexico

T. Penn A"

T. Penn. "B

Southeastern New Mexico

T. Anhy

T. Salt

T. Canyon

T. Strawn

B. Sal		T. Atoka	\ 1	. Fruitlar	d		T. Penn. "C"			
T. Yates		T. Miss	7	. Picture	l Cliffs		T. Penn. "D"			
T. 7 Rivers		T. Devonian	T	Cliff H	ouse		T. Leadville			
T.		T. Silurian	r	. Menefe	e		T. Madison			
T. Grayburg		T. Montoya	7	. Point L	ookout_		T. Elbert			
T. San Andres		T. Simpson	r	. Manco	S		T. McCracken			
T. Glorieta		T. McKee	7	. Gallup			T. Ignacio Otzte			
T. Paddock		T. Ellenburger	E	Base Gree	nhorn_		T.Granite			
T. Blinebry		T. Gr. Wash	7	. Dakota						
T.Tubb		T. Delaware Sand	T. Delaware Sand T. 1							
T. Drinkard		T. Bone Springs	T	.Todilto						
T. Abo		T	T	C. Entrada						
T. Wolfcamp				T. Wingate						
T. Penn		T		Chinle						
T. Cisco (Bou	gh C)	T	7	r. Permia	1					
							OIL OR GAS SANDS OR ZONES			
		to					to			
No. 2, from	. ,	to					to			
IMPORTANT WATER SANDS										
Include data o	n rate of wat	er inflow and elevation to which	water re	ose in ho	le.					
No. 1, from		to				feet				
No. 2, fromtofeet										
No. 3, fromtofeet										
		LITHOLOGY RECOR								
From To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology			