State of New Mexico

Form C-104 Revised August 1, 2011

District II APR 2 4 2014 Natural Resources

811 S. First St., Artesia, NM 88210

District III

District III

<u>District I</u>

1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

\boxtimes	AMENDED REPORT

Submit one copy to appropriate District Office

I. REQUEST FOR ALLO	WABLE AND AUTHORIZATION TO	TRANS	SPORT,
tor name and Address	² OGRID Number		
ENERGY PRODUCTION CO., L.P.		6137	

¹ Operator name and A DEVON ENERGY PRO	DUCTION CO., L.P.	² OGRID Number 6137				
333 W. SHERIDAN AV	E., OKLAHOMA CITY, OK 73102-5010	 Reason for Filing Code/ Effective Date NW; 5/1/2014 				
⁴ API Number / 30 -025-40611	⁵ Pool Name AIRSTRIP; BONE SPRING, NE		⁶ Pool Code 97930			
⁷ Property Code · 39267	⁸ Property Name IRONHOUSE 20 STATE		9 Well Number			

II. 10 Su	rface Lo	ocation								
Ul or lot no. O	Section 20	Township 18S	Range 35E	Lot Idn	North/South Line SOUTH	Feet from the 1980	East/West line EAST	LEA	County	7

									1 - 7	1			
	11 Bo	ttom Ho	ole Location	on									
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County	
	В	20	18S	35E		4951	SOUTH		2030	EAST		LEA	
ĺ													
	¹² Lse Code		ing Method	14 Gas Co	onnection	15 C-129 Pern	nit Number	¹⁶ C	C-129 Effective	Date	¹⁷ C-12	9 Expiration D	ate
	s	(Code		ate 2012		ļ						

III. Oil and Gas Transporters 18 Transporter ¹⁹ Transporter Name 20 O/G/W **OGRID** and Address Holly-Frontier 278421 0 10 Desta Drive, Ste 350W

	Midland, TX 79710	
	Versado Gas Processor, LLC 1000 Louisiana, Suite 4300	G
	Houston, TX 77002	
Sate of		

IV. Well Completion Data

²¹ Spud Date 1/12/2013	²² Ready Date 3/25/2013	²³ TD 13,993' MD	²⁴ PBTD 13,945' MD	²⁵ Perforations 9,950' – 13,920'	²⁶ DHC, MC
²⁷ Hole Size	28 Casing	& Tubing Size	²⁹ Depth Se	t	³⁰ Sacks Cement
17 ½"	13	3/8" J55	1,820'		1,575sx Cl C
12 1/4"	9 :	5/8" J55	3,420'		1,095sx Cl C
8 3/4"	5 1	½" P110	13,993'		2,450sx Cl H
	2 1	7/8" L80	9,385'		

V. Well Test Data

³¹ Date New Oil 3/25/2013	³² Gas Delivery Date 3/25/2013	³³ Test Date 3/25/2013	³⁴ Test Length 24	35 Tbg. Pressure	³⁶ Csg. Pressure 125
³⁷ Choke Size 2"	³⁸ Oil 690 Bbl	³⁹ Water 1040 Bbl	⁴⁰ Gas 572 MCF		⁴¹ Test Method Flowing
been complied with	at the rules of the Oil Conse and that the information giv- of my knowledge and belief	en above is true and	Approved by:	CONSERVATION DIVIS	ION
Gwyn Smith Title:			Approval Date:	pleum Engineer	
Regulatory Analyst E-mail Address: gwyn.smith@dvn.cc Date:	Phone:			12//4	
4/22/201	405-552-3364				