

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011																																					
		APR 23 2014 RECEIVED																																							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																									
4. Reason for filing: ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name OPL 3 State 6. Well Number: #1																																					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				9. OGRID 113315																																					
8. Name of Operator Texland Petroleum-Hobbs, LLC				11. Pool name or Wildcat Lovington; ABOq																																					
10. Address of Operator 777 Main Street, Suite 3200 Fort Worth, Texas 76102				12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>Surface:</td> <td>K</td> <td>3</td> <td>17S</td> <td>36E</td> <td>1880</td> <td>South</td> <td>2045</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	K	3	17S	36E	1880	South	2045	West	Lea	BH:															
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13. Date Spudded 2/17/14		14. Date T.D. Reached 3/5/14		15. Date Rig Released 3/6/14																																					
16. Date Completed (Ready to Produce) 4/21/14		17. Elevations (DF and RKB, RT, GR, etc.) 3870.5' GR																																							
18. Total Measured Depth of Well 8650'		19. Plug Back Measured Depth 8604'		20. Was Directional Survey Made? Yes																																					
21. Type Electric and Other Logs Run BCS; NGG; HRL; CN																																									
22. Producing Interval(s), of this completion - Top, Bottom, Name 8355-8512' (oa); ABO																																									
CASING RECORD (Report all strings set in well)																																									
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26. Perforation record (interval, size, and number) 8457-8512' (oa) 1 spf = 39 holes 8355-8446' (oa) 1 spf = 18 holes																																									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8457-8512</td> <td>Acidz w/1250 gals 15% HCL</td> </tr> <tr> <td>8355-8446</td> <td>Acidz w/1000 gals 15% HCL</td> </tr> <tr> <td>8355</td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8457-8512	Acidz w/1250 gals 15% HCL	8355-8446	Acidz w/1000 gals 15% HCL	8355																													
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28. PRODUCTION																																									
Date First Production 4/23/14 23		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing/pumping		Well Status (Prod. or Shut-in) Producing																																					
Date of Test 4/23/14	Hours Tested 15 hrs	Choke Size 40/64"	Prod'n For Test Period Oil - Bbl 141	Gas - MCF 63	Water - Bbl. 188																																				
Flow Tubing Press. 200	Casing Pressure 0	Calculated 24-Hour Rate Oil - Bbl. 226	Gas - MCF 101	Water - Bbl. 301	Oil Gravity - API - (Corr.)																																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					30. Test Witnessed By Ronnie McCracken																																				
31. List Attachments C-102; C-104; Deviation Survey, E-Logs																																									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																									
Latitude Longitude NAD 1927 1983																																									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																									
Signature <i>Vickie Smith</i>		Printed Name Vickie Smith		Title Regulatory Analyst Date 4/23/14																																					
E-mail Address vsmith@texpetro.com																																									

APR 28 2014

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1945	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1996	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3058	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3176	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3981	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4692	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6145	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 7048	T. Gr. Wash	T. Dakota	
T. Tubb 7728	T. Delaware Sand	T. Morrison	
T. Drinkard 7841	T. Bone Springs	T. Todilto	
T. Abo 8348	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....8345'.....to.....8553'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surf	1945	1945	Sandstone & shale
1945	4692	2747	Anhydrite, Salt & dolomite
4692	6145	1453	Dolomite & anhydrite
6145	7841	1696	Dolomite & siltstone
7841	8649	808	Dolomite & shale

INCLINATION REPORT

OPERATOR Texland Petroleum, L.P.	WELL NAME OPL 3 ST #1
ADDRESS 777 Main Street, Suite 3200, Fort Worth, TX 76102	COUNTY Lea
LOCATION (Section, Block, and Survey)	
CONTRACTOR NAME AND ADDRESS Norton Energy Drilling, 4514 Englewood Ave, Lubbock, TX 79414	

RECORD OF INCLINATION

Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displacement (feet)	Accumulative Displacement (feet)
681	6.81	1.00	1.75	11.89	11.89
970	2.89	1.00	1.75	5.04	16.93
1,352	3.82	1.00	1.75	6.67	23.60
1,734	3.82	2.50	4.36	16.66	40.26
1,798	0.64	1.50	2.62	1.68	41.93
1,830	0.32	1.75	3.05	0.98	42.91
1,863	0.33	1.75	3.05	1.01	43.92
1,928	0.65	1.25	2.18	1.42	45.34
1,989	0.61	2.00	3.49	2.13	47.47
2,103	1.14	2.00	3.49	3.98	51.44
2,199	0.96	0.75	1.31	1.26	52.70
2,422	2.23	1.50	2.62	5.84	58.54
2,517	0.95	1.75	3.05	2.90	61.44
2,613	0.96	1.00	1.75	1.68	63.11
2,804	1.91	1.00	1.75	3.33	66.45
2,995	1.91	0.75	1.31	2.50	68.95
3,249	2.54	0.75	1.31	3.32	72.27
3,695	4.46	0.75	1.31	5.84	78.11
4,140	4.45	2.00	3.49	15.53	93.64
4,236	0.96	2.00	3.49	3.35	96.99
4,364	1.28	1.75	3.05	3.91	100.90
4,490	1.26	2.00	3.49	4.40	105.30
4,625	1.35	1.75	3.05	4.12	109.42
4,720	0.95	2.00	3.49	3.32	112.74
4,848	1.28	2.00	3.49	4.47	117.20
4,975	1.27	2.25	3.93	4.99	122.19
5,071	0.96	2.00	3.49	3.35	125.54
5,230	1.59	2.00	3.49	5.55	131.09

Accumulative total displacement of well bore at total depth of 8,647 feet = 212.46 feet.

I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Signature of Authorized Representative: _____

Name of Person and Title (type or print): John W. Norton - President

Name of Company: Norton Energy Drilling

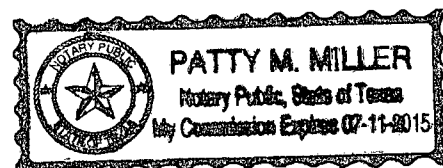
Telephone: 806-785-8401

Sworn to and subscribed before me this 7th day of March, 2014.

Patty Miller

Notary Public in and for the State of Texas.

My commission expires: 7-11-15 (seal)



RECORD OF INCLINATION

Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displacement (feet)	Accumulative Displacement (feet)
5,357	1.27	2.75	4.80	6	137.18
5,421	0.64	2.00	3.49	2	139.42
5,485	0.64	2.00	3.49	2	141.65
5,611	1.26	3.50	6.10	8	149.34
5,675	0.64	1.75	3.05	2	151.30
5,611	-0.64	2.00	3.49	-2	149.06
5,771	1.60	2.75	4.80	8	156.74
5,835	0.64	2.25	3.93	3	159.25
5,898	0.63	2.00	3.49	2	161.45
5,961	0.63	2.00	3.49	2	163.65
6,026	0.65	2.25	3.93	3	166.20
6,089	0.63	2.00	3.49	2	168.40
6,153	0.64	2.25	3.93	3	170.91
6,199	0.46	1.75	3.05	1	172.32
6,295	0.96	1.25	2.18	2	174.41
6,487	1.92	1.50	2.62	5	179.44
6,677	1.90	1.25	2.18	4	183.58
7,028	3.51	1.50	2.62	9	192.77
7,378	3.50	0.75	1.31	5	197.35
7,730	3.52	1.00	1.75	6	203.49
8,079	3.49	0.75	1.31	5	208.06
8,427	3.48	0.25	0.44	2	209.58
8,647	2.20	0.75	1.31	3	212.46