Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	OBBS GOORY, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. /
811 S. First St., Artesia, NM 88210 A	PR 28 2014 CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 Doddi St. 1 Idilois D1.	STATE FEE 🔀
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED	002404
SUNDRY NO (DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APP	OTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Maxwell
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other SWD	8. Well Number 002
2. Name of Operator	das wen ga caner swiz	9. OGRID Number 12627
Kevin O Butler & Assoc, Inc		
3. Address of Operator 550 W Texas, Suite 660, Mi	dland, TX 79702	10. Pool name or Wildcat Wolfcamp, Penn, Miss. Devonian
4. Well Location		
Unit LetterE	: 2310 feet from theNorth line and _990	_feet from the _West line
Section 6 Township 13S Range 38E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	GL 3964	
12 Charl	k Appropriate Box to Indicate Nature of Not	rian Report or Other Date
12. Check	Appropriate Box to indicate tvature of Not	ice, Report of Other Data
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
		DRILLING OPNS. P AND A
	☐ MULTIPLE COMPL ☐ CASING/CEI	MENI JOB
DOWNHOLE COMMINGLE [CLOSED-LOOP SYSTEM		
	- PERF & ACTAIZE \(\text{\text{\text{\text{OTHER:}}}}	
	mpleted operations. (Clearly state all pertinent detail work). SEE RULE 19.15.7.14 NMAC. For Multiple recompletion.	
Objective: To increase injectivity	by adding and re-perforating and re-acidizing.	
Dig up well carving unit MII DOD		
Rig up well service unit. NU BOP. Unset and pull packer and stand PC tubing in derrick.		
Tally and pu bit, bs, and work string (test tubing).		
RU reverse unit and clean out well to top of CIBP at 9803'. Circ hole clean. RD reverse unit.		
RU wire line and re-perf the Wolfcamp zone 4spf: 9624'-9642', 9660'-9680', 9700'-9720'.		
TIH with Model R packer and work string. Acidize above perf with 5000 gal. 20% acid in 3 stages.		
TOH and LD work string. TIH with NC packer and PC tubing.		
Circ packer fluid, set packer. Notify OCD 24 hrs before MIT.		
RD clean location		
Spud Date:	Rig Release Date:	
1		
<u> </u>		
I hereby certify that the information	on above is true and complete to the best of my know	rledge and belie
4	a L	
SIGNATURE LECENT	TITLEAGENT DATE 4/2	18/14
Type or print name _M.Y. Merchant E-mail address: Infinerchapenrocoil. PHONE: (575)492-1236		
For State Use Only		
APPROVED BY: Y VALUE DIST. DUSTING DATE 4/29/2014		
Conditions of Approval (if any):		
		APR 29 2014 U