

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-00530
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 24
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LINN OPERATING, INC. APR 25 2014

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002 RECEIVED

4. Well Location
 Unit Letter _____ P: 660 feet from the _____ S line and 660 feet from the _____ E line
 Section 13 Township 17S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,118' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RTI	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well passed MIT and RTI. Detailed procedures are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan

TITLE: Regulatory Compliance Specialist III

DATE April 24, 2013

Type or print name TERRY B. CALLAHAN
 For State Use Only

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

APPROVED BY: Maley Brown
 Conditions of Approval (if any):

TITLE Dist Supervisor

DATE 4/29/2014

APR 30 2014

CAPROCK MALJAMAR UNIT #24
API #30-025-00530

12/02/2013 - MIRUPU CHANGE TOOL, RU FLOW LINE, FLOWING WELL DOWN FLOW LINE BUSTED

12/03/2013 - FLOW WELL 4 HRS RECOVER 262 BBLS RU FLOW LINE LEFT FLOWING

12/04/2013 - FLOW DOWN WELL ND WELL HEAD UNSET PKR NU BOP CATCH PAN POH W/ 2 3/8" IPC TUBING & PKR RIH W/PKR & RBP PICKING UP 2 3/8" TUBING SET RBP @ 3878' SET PKR @ 3868' SD

12/05/2013 - CHECK PRESS ON WELL TUBING HAD PRESS BLEAD WELL DOWN UNSET PKR LATCH ON RBP UNSET POH SET RBP @ 3868' SET PKR @ 3838' RU PUMP TRUCK TEST RBP 1500 PSI OK TEST CASING 550 PSI PUMP TRUCK & LINES FROZEN SD F/ WEATHER

12/09/2013 - RU PUMP TRUCK PRESS 550 PSI PRESS COME UP LINE FROZEN RD PUMP TRUCK LOADED UP W/ B4RINE WATER TESTED CASING 550 PSI F/ 30 MINS OK UNSET PKR RIH LATCH ON RBP UNSET WELL FLOWING PUMP 8 BBLS BRINE WATER DOWN TUBING LEFT WELL FLOWING UP CASING

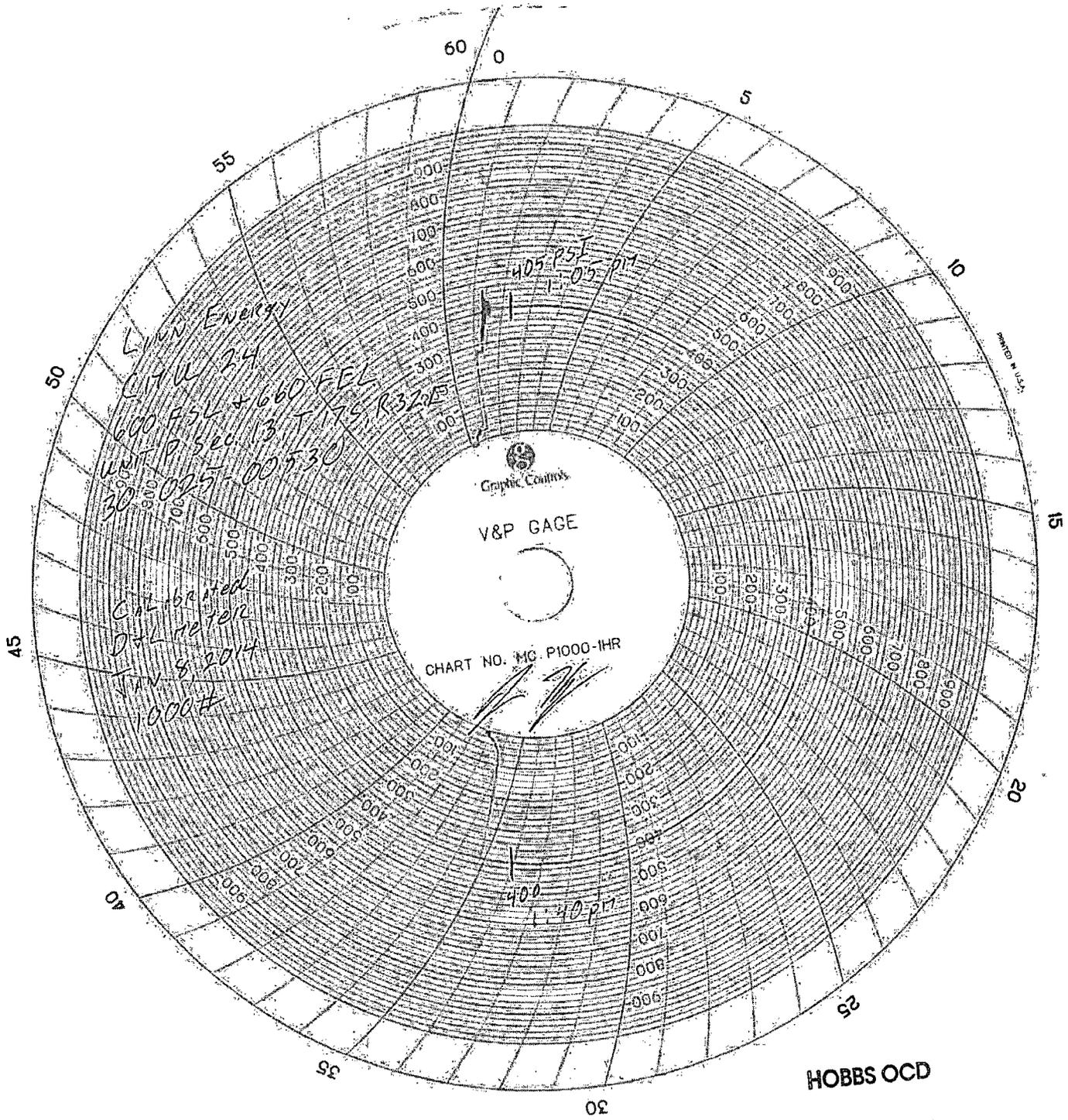
12/10/2013 - FLOW DOWN WELL. POH LD 2-3/8" WORKSTRING PKR & PLUG; RIH W/ 4 1/2" ARROW SET PKR W/ T- 2 ON - OFF TOOL 2 3/8" IPC TUBING TESTING TO 4000 PSI. SET PKR @ 3880' RU PUMP TRUCK TEST CASING 550 PSI 1ST TIME LOSS 100 PSI LAST TIME LOSS 200 PSI LEFT WELL FLOWING

12/11/2013 - POH 1 JT AT A TIME & PRESSURE TEST CSG FROM 3862' TO 3800', PRESSURE LEAKED OFF, POH, SET PKR @ 3424', 2859', 2233', 1600', 980', 541', 280' & 100' PRESSURED TESTED CSG, WOULD NOT HOLD, POH w/ ARROW SET PKR, POSSIBLE PKR LEAK, SION

12/12/2013 - RIH W/ 4 1/2" AD-1 PKR 2 3/8" IPC TUBING TESTING CASING OK, POH W/ TUBING & PKR

12/13/2013 - RIH W/ NEW 4 1/2" ARROW SET PKR W/ T- 2 ON -OFF TOOL 128 JTS 2 3/8" IPC TUBING SET PKR @ 3898' TESTED CASING 580 PSI F/ 30 MINS OK CIRC PKR FLUID ND BOP NU WELL HEAD TEST CASING OK RDPUMO

4/16/2014 - PERFORMED MIT FOR 35 MINS, START 405#, END 400#. PASSED, NOT WITNESSED BY OCD. CONTACTED MAXEY BROWN BY PHONE. MIT ATTACHED



HOBBS OCD

APR 25 2014

RECEIVED

[Handwritten signature]