

Submittal 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07548
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 321
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
HOBBS OCD

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐
APR 25 2014

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294
RECEIVED

4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 33 Township 18-S Range 38-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3648' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
WELL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐
DOWNHOLE COMMINGLING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDON ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-7-14----Tagged CIBP @ 4030', spotted 25 sxs of class "C" cmt @ 4030' displaced TOC to 3783'.

4-8-14----RIH w/ pkr to 2475', Perf @ 2806' could not pump into perf, dropped down to 2851' spot 40 sxs and displaced TOC to 2456'.

4-9-14----Perf @ 1670' EOT @ 1347' could not sqz into perfs, dropped down with tbg to 1721' and spot 50 sxs of class "C" cmt and displaced TOC to 1520' - WOC & Tag cmt @ 1470'. Perf @ 400', EOT @ 31' could not pump into perf.

4-10-14----Perf @ 60' pumped on well and got surface to circulate, could not get intermediate to circulate. Dropped down to 470' & spot 25 sxs, cmt topped off 5 1/2 csg. NDBOP and placed bullhead on well sqz 220 sxs.

4-11-14----Cut casing 6' below surface, top well with cmt in between csg, capped well and pit marker well completed RDMO.

Spud Date: 4/4/14 (RU)

Rig Release Date: 4/11/14

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/24/14
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
APPROVED BY Mark Stephens TITLE Dist. Supervisor DATE 4/29/2014
Conditions of Approval (if any):

APR 30 2014