

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
 20 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

APR 28 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23528
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PURVIS OPERATING CO.		6. State Oil & Gas Lease No. 15571
3. Address of Operator PO BOX 51990, Midland, TX 79710-1990		7. Lease Name or Unit Agreement Name STATE 15
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>15</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4193 GR		9. OGRID Number 131559
		10. Pool name or Wildcat SOUTHWEST LANE ABO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1a. Set packer at 8500'. Est rate. If successful, squeeze 50 sks Class H cement. WOC and tag. If unsuccessful, go to 1b.
- 1b. Run CIBP to 8500' on wireline and set. Dump bail 35' of cement on top of CIBP.
2. Run tubing to 8500' and circulate hole with mud laden fluid.
3. Run free point and cut off 5 1/2" csg at approx. 6000' and pull. Spot 50 sks cement (50' outside and 50' inside 5 1/2" stub) from 6050' back to 5950'. WOC and tag.
4. Spot 50 sks cement at intermediate shoe from 4145' back to 4045'. WOC and tag.
5. Cut off 8 5/8" csg at 2700' and pull. Set 100 sks cement plug from 2750' back to 2650'. Csg bowl at 615'.
6. Set 100 sks cement at surface shoe from 425' back to 325'. WOC and tag.
7. Set 20 sk surface plug. Cement to 3' from surface.
8. Install dry hole marker.
9. All cutting, excess fluids, cement, etc. will be collected in an above ground steel tank. All waste removal will be disposed at an approved disposal facility: Gandy Marley Land Farm-Permit #NM-01-0019; Grandy Corp Treating Plant-Permit #NM-01-0025.

APPROVAL FOR 1 YEAR ONLY.

Spud Date: August 31, 1992 Rig Release Date: September 5, 1992

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie E. Brown TITLE Petroleum Engineer DATE April 24, 2014

Type or print name Donnie E. Brown E-mail address: eng@purvisop.com PHONE: 432-682-7346

For State Use Only
 APPROVED BY: Maley S Brown TITLE Dist. Supervisor DATE 4/29/2014
 Conditions of Approval (if any):

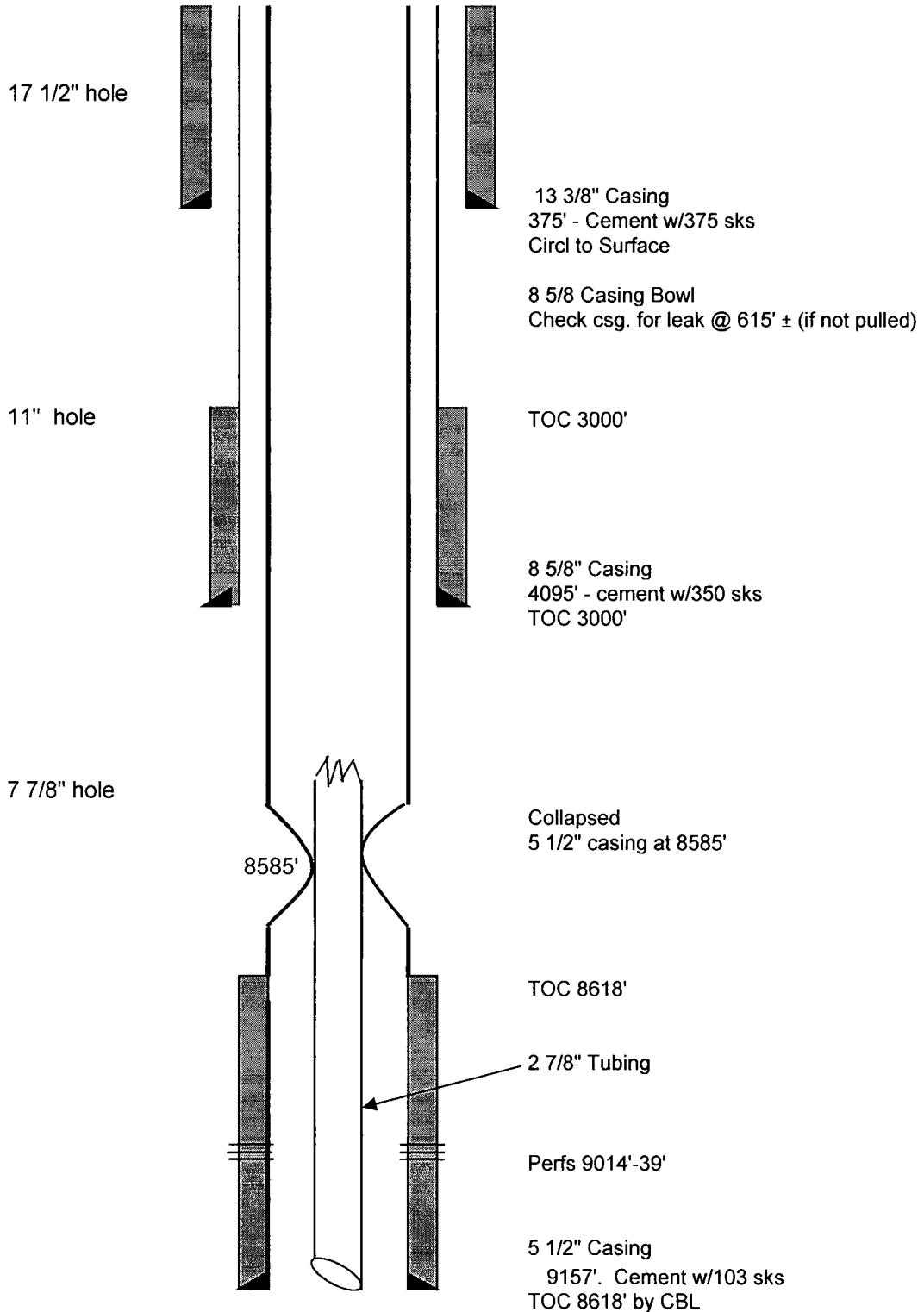
APR 30 2014

PURVIS OPERATING CO.

OGRID: 131559

State 15 - #1

Lease No. 15571, Lea County, NM



PURVIS OPERATING CO.

OGRID: 131559

State 15 - #1

Lease No. 15571, Lea County, NM

