

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
LC-069052

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3a. Address
701 CEDAR LAKE BLVD. OKC, OK 73114

3b. Phone No. (include area code)
405-478-8770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2360' FWL, UNIT C, SECTION 31-T24S-R38E

7. If Unit of CA/Agreement, Name and/or No.
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.
WEST DOLLARHIDE QUEEN SAND UNIT #113

9. API Well No.
30-025-30231

10. Field and Pool or Exploratory Area
DOLLARHIDE QUEEN

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REPAIR WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MIRU WORK OVER RIG. DETERMINE WHY WELL FAILED BRADENHEAD TEST. REPAIR AS NEEDED.

FIELD OPERATIONS WILL BE CONDUCTED USING CLOSED LOOP SYSTEM.

HOBBS OCD

APR 28 2014

RECEIVED

*Must have BLM approval
submit NO. 1 for specific
repair*

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

LINDSAY REAMES

Title ENGINEERING TECH II REGULATORY

Signature

Lindsay Reames

Date 09/30/2013

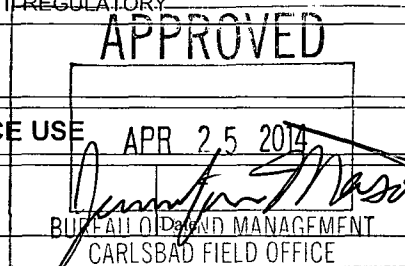
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSB/OCD 4/29/2014

APR 30 2014

KB:

DF:

GL: 3108

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,113 ,4087.0

Operator:

Location: 330' FNL & 2360' FWL, Lea Co., N

Legal: Sec. 31-24S-38E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 02/13/88

Drilling Finished: 02/20/88

Completion Date: 07/14/89

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC	110	2 3/8"	4.7	J-55	3494'

HISTORY:

07/01/89 - Acidize Queen perfs 3676'-3741' w/1700 gal: HCL NEFE acid, 1 1/2 clay stabilizer & 500# rock salt.

07/03/89 - Perf Upper Queen zone 3587'-3651'. Acidize w/3400 gals 15% NEFE acid & 200# rock salt w/25 ball sealers.

07/14/89 - Intial injection rate 408 BPD @ 1100#.

04/1993 - Acidize Queen 3587'-3741' w/1800 gals 15% HCL in 3 stages, pumping 400 gals gelled 10# brine & 400# rock salt between each stage (total treatment 2000 gals acid, 800 gals gelled brine & 800# rock salt).

08/07/08 - Return well to injection.

Size:12 1/4

8 5/8" ,24 #,K-55 @398' ,250 sx

Size:7 7/8"

AD-1, set w/14 pts tension

3587	-3592	Queen	3
3602	-3605	Queen	3
3611	-3615	Queen	3
3622	-3626	Queen	3
3632	-3638	Queen	3
3649	-3651	Queen	3
3676	-3683	Queen	3
3687	-3694	Queen	3
3700	-3706	Queen	3
3713	-3715	Queen	3
3718	-3721	Queen	3
3738	-3741	Queen	3

Packer@3494

SN@3494

OPBTD: 3846'

TD: 3910

5 1/2" ,17 #,J-55 @3910' ,1100sx

Input by: Traci

Approved by:

Last Update: 09/15/10