

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013

HOBBS OCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

APR 22 2014

WELL API NO. 30-015-41084	41210
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Quail 11 State	
8. Well Number 4H	
9. OGRID Number 215099	
10. Pool name or Wildcat Scharb; Bone Spring	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' GL	

SUNDRY RECEIVED AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Cimarex Energy Co.	
3. Address of Operator 600 N. Marienfeld, Midland, TX 79701, Suite 600	
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>11</u> Township <u>19S</u> Range <u>34E</u> NMPM Lea County	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: Request permit extension ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/6/13 Test Casing to 9500# for 30 min. Good Test. TOC@ 410'.

11/14/13 to 11/15/13 Perf Bone Spring @ 10680-15125, 336 holes. Frac w/ 1,566,923 gal of total fluid &amp; 2,351,747 # sand.

11/16/13 Mill out plugs &amp; flow well. PBTD @ 15140'.

12/15/13 RIH w/ 2 7/8" tbg &amp; ESP, Set at 10300'. Turn well to production.

Spud Date: 9/28/13

Rig Release Date: 10/29/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aricka Easterling TITLE Regulatory Analyst DATE 4/17/2014Type or print name Aricka Easterling E-mail address: aeasterling@cimarex.com PHONE: 918-560-7060

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/03/14

Conditions of Approval (if any):

MAY 05 2014