Office	State of New Mexico	Form C-103 Revised August 1, 2011
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824BBS OCD Energy, Minerals and Natural Resources		WELL API NO.
<u>District ii</u> = (3/3) /46-1263	NSERVATION DIVISION	30-025-41341
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III – (505) 334-6178 APR 1 7 2014 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED	Sunta 1 0, 1 (1) 1 0 7 0 0 0	o. State on & das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Thistle Unit
PROPOSALS.) 1. Type of Well: Oil Well ✓ Gas Well ☐ Other		8. Well Number 57H
Name of Operator Devon Energy Production Company, L.P.		9. OGRID Number 6137
3. Address of Operator 333 West Sheridan, O	klahoma City, OK 73102	10. Pool name or Wildcat Triple X; Bone Spring
4. Well Location		
Unit Letter 0 : 150 feet	from the South line and	2150 feet from the East line
	nship 235 Range 33E	NMPM County Lea
11. Elevation	(Show whether DR, RKB, RT, GR, etc.) GL: 3691.3'	
12. Check Appropriate B	ox to Indicate Nature of Notice,	Report or Other Data
		•
NOTICE OF INTENTION T PERFORM REMEDIAL WORK ☐ PLUG AND A		SEQUENT REPORT OF: K □ ALTERING CASING □
TEMPORARILY ABANDON CHANGE PLA		
PULL OR ALTER CASING MULTIPLE CO	_	
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	Completion 🔽
13. Describe proposed or completed operations of starting any proposed work). SEE RULI	(Clearly state all pertinent details, and	d give pertinent dates, including estimated date
proposed completion or recompletion.	19.13.7.14 NMAC. For Multiple Cor	inplenois. Attach wendore diagram or
Proposition Propos		
2/10/14-3/19/14: MIRU WL & PT. TIH & ran CBL, found	TOC @ 2676! Borf Bono Spring 11550!	16002' total 500 holos Frac'd 11550' 16002'
in 10 stages. Frac totals 40,000 gals 15% HCl Acid, 893,9		
NU BOP. FWB, ND BOP. RIH w/140 jts 2-7/8" L-80 tbg, se		57 1,202 One 20, 101.1.0 mas, 111
	-	
I hereby certify that the information above is true an	d complete to the best of my knowledge	e and belief.
SIGNATURE Mean Trames	TITLE Regulatory Compliance A	nalyst DATE 4/16/2014
Type or print name Megan Moravec	E-mail address: megan.morave	
For State Use Only	Petroleum Engine	1110112.
APPROVED BY:	TITLE TO THE ENGINE	Ser DATE 04/30/14
Conditions of Approval (# anv):	TITLE	DATE 91/10///