Submit I Copy To Appropriate District State of New Mexico	Form C-103	
District J = (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013	
District II - (575) 748-1283 HOBBS OF CONSERVATION DIVISION	30-025-41462/	
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 APR 2 4 2014 Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	VO-5647	
SUNDRY NOT RESEARED REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Connalia LIB State	
PROPOSALS.)	8. Well Number UH	
1. Type of Well: Oil Well Gas Well Other	9. OGRID Number	
2. Name of Operator OXY USA Inc.	9. UGRID Number 16696	
3. Address of Operator	10. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710	Tuiple X Bore Spring W.	
4. Well Location		
Unit Letter \underline{B} : <u>340</u> feet from the <u>Nonth</u> line and <u>1930</u> feet from the <u>east</u> line		
Section LB Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County Lec	
3570'		
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB	
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, an		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Spud 14-3/4" hole 4/16/14, drill to 1226', 4/17/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 1226', pump 30BFW spacer w/		
red dye, then cmt w/ 510sx (157bbl) PPC w/ additives 13.5ppg 1.73 yield followed by 250sx (60bbl) PPC w/ additives		
14.8ppg 1.34 yield, had full returns, circ 210sx (65bbl) cmt to surface. RU BOP, test @ 250# low 5000# high. 4/19/14, RIH & tag cmt @ 1173', test csg to 2150# for 30min, test passed. Drill new formation to 1236', perform FIT test to 166psi,		
EMW=12.3ppg.		
Spud Date: 4 16 14 Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowleds	re and belief.	
	DATE 4 21/14	
SIGNATURE TITLE TITLE Sr. Regulatory Advise	$Dr_DATE_{\Delta TT}$	
Type or print name <u>David Stewart</u> E-mail address: <u>david stewart</u>	@oxy.com PHONE:432-685-5717	
For State Use Only Petroleum Enginee	may 0 5 2014	
APPROVED BY:TITLE	DATE	
Conditions of Approval (if any):		

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MAY	0 (5 2014
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