Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 = (575) 393-6161 Energ	y, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 882410BBS OCD District II – (575) 748-1283	~ ~	30-025-41618
811 S. First St., Artesia, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 APR 2 2 2014 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🗸
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Northeast Drinkard Unit (NEDU) / 22503
1. Type of Well: Oil Well Gas Well Other		8. Well Number 635
2. Name of Operator Apache Corporation		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		Eunice; B-T-D, North (22900)
4. Well Location	· · · · · · · · · · · · · · · · · · ·	
	eet from the North line and 680	feet from the West line
Section 14	Fownship 21S Range 37E	NMPM County Lea
11. Elevat	ion (Show whether DR, RKB, RT, GR, etc)
	3433' GL	
12. Check Appropriate	e Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	ITO: SUE	SSEQUENT REPORT OF:
	DABANDON REMEDIAL WOF	
TEMPORARILY ABANDON	PLANS 🔲 COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE	CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER: COMP	LETION [7]
		nd give pertinent dates, including estimated date
	JLE 19.15.7.14 NMAC. For Multiple Co	impletions: Attach wellbore diagram of
proposed completion or recompletion.		
Apache completed this well, as follows:	f Drinkard @ 6477 79' 6500 10' 52 52' 6	50 60' 65 66' 75 76' 97 99' 03 04' 6600 04'
3/28/2014 MIRUSU Log - ETOC @ Surface. Per 04-05' 14-15' 25-26' 33-34' 39-40' 43	3-44' w/1 SPF. 30 holes. Perf Tubb @ 639	99-6400', 6423-24', 42-43' w/1 SPF, 6 holes.
Acidize w/2016 gal 15% HCL acid.	-	
4/02/2014 Pump 3570 gal 15% acid. Frac w/2000		1# White 20/40 & 109,145# SLC 16/30, flush w/ 6045-46', 55-56', 73-74', 6104-05', 27-32', 6240-4°
		Acidize w/3150 gal 15% acid. Frac w/2000 gal
		sh w/1006 gal 15% acid & 6890 gal linear gel. RI
		62', 69-70', 5710-11', 25-26', 33-34', 40-41', 65-66 6 gal 15% acid. Frac w/2000 gal 15% HCL; 86,98
gal SS-30; 39,091# White 20/40 & 158,	981# SLC 16/30, flush w/5376 gal 10# line	
4/03/2014 RIH w/bit, tag sand. Severe winds caus 4/04/2014 CO & DO CBP's @ 5920' & 6380'. CO		
4/07/2014 CO & DO CBP'S @ 5920 & 6380 : CO 4/07/2014 RIH w/prod equip - 2-7/8" J-55 8RD EU		4/09/2014 Set 640 Pumping Unit; POP.
	7	
Spud Date: 2/28/2014	Rig Release Date: 3/5/2014	
I hereby certify that the information above is true	and complete to the best of my knowledge	ne and helief
Thereby certify that the information above is true	and complete to the best of my knowledg	ge and benef.
() 4 :		4450044
SIGNATURE KOLSA JOHON	TITLE Sr. Staff Reg Analyst	DATE_4/15/2014
Type or print name Reesa Fisher	E-mail address: Reesa.Fisher@ap	achecorp.com PHONE: (432) 818-1062
For State Use Only		
	MAY 0 5 20	14
APPROVED BY:	TITLE	DATEDATE
Conditions of Approval (if any):		•