

HOBBS OCD

APR 22 2014

RECEIVED

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-41618
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Northeast Drinkard Unit (NEDU) / 22503
6. Well Number:
635

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

11. Pool name or Wildcat
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	14	21S	37E		1230	N	680	W	Lea
BH:	E	14	21S	37E		1394	N	631	W	Lea

13. Date Spudded 02/28/2014	14. Date T.D. Reached 03/04/2014	15. Date Rig Released 03/05/2014	16. Date Completed (Ready to Produce) 04/09/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3433' GL
18. Total Measured Depth of Well 6953'	19. Plug Back Measured Depth 6908'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL/DLL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5603'-5835'; Tubb 6045'-6443'; Drinkard 6477'-6644'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1264'	11"	430 sx Class C	
5-1/2"	17#	6953'	7-7/8"	1250 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-7/8"	6734'	

26. Perforation record (interval, size, and number) Blinebry 5603'-5835' (1 SPF, 36 holes) Producing Tubb 6045'-6443' (1 SPF, 38 holes) Producing Drinkard 6477'-6644' (1 SPF, 30 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5603' - 5835'	5276 gal acid; 86,982 gal SS-30; 198,072# sand; 5376 gal gel
	6045' - 6328'	6156 gal acid; 87,318 gal SS-30; 116,760# sand; 6890 gal gel
	6399' - 6644'	8694 gal acid; 127,764 gal SS-30; 182,089# sand; 7686 gal gel

28. PRODUCTION

Date First Production 04/09/2014	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing
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Date of Test 04/10/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 39	Gas - MCF 111	Water - Bbl. 35	Gas - Oil Ratio 2857
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 3/7/2014)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Reesa Fisher Printed Name Reesa Fisher Title Sr. Staff Reg Analyst Date 04/18/2014
E-mail Address Reesa.Fisher@apachecorp.com

MAY 05 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2565'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2829'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3403'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3748'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4067'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5172'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5230'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5600'	T. Gr. Wash	T. Dakota	
T. Tubb 6021'	T. Delaware Sand	T. Morrison	
T. Drinkard 6469'	T. Bone Springs	T. Todilto	
T. Abo 6700'	T. Rustler 1273'	T. Entrada	
T. Wolfcamp	T. Tansill 2429'	T. Wingate	
T. Penn	T. Penrose 3557'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology