

Submit 1 Copy To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD
CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
APR 21 2014

WELL API NO. 30-025-41632
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Mars 3 State
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Triple X; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter P : 220 feet from the South line and 660 feet from the East line
Section 3 Township 24S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIATION WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/14 TD @ 15890' MD.
 4/11/14 RIH w/ 359 jts 5-1/2", 17#, HCP-110 LTC casing set at 15890'.
 4/12/14 Cemented lead w/ 415 sx 60:40:0 Class C, 10.8 ppg, 3.709 yield;
 middle 530 sx 50:50:6 Class H, 11.9 ppg, 2.36 yield;
 tail w/ 1325 sx 50:50:6 Class H, 14.2 ppg, 1.30 yield.
 Pressured casing to 5100 psi to rupture cementing disc. TOC to be determined at start of completion.
 4/13/14 Released rig.

Spud Date: 3/27/14 Rig Release Date: 4/13/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/2/14
 Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only
 APPROVED BY [Signature] TITLE _____ DATE 04/24/14
 Conditions of Approval (if any): _____

MAY 05 2014