	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-24182
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		OG-426 & E-26
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name BAGLEY STATE COM
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 001
2. Name of Operator Latigo Petroleum, Inc.		9. OGRID Number 227001
3. Address of Operator 550 W. Texas, Suite 700		10. Pool name or Wildcat
Midland, TX 79701		BAGLEY;PERMO PENN, NORTH
4. Well Location		
Unit Letter F :	1980 feet from the N line and 19	80 feet from the W line
Section 34	Township 11S Range 33E	NMPM CountyLEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc. GL = 4286')
Pit or Below-grade Tank Application		
Pit typeDepth to Groundv	vaterDistance from nearest fresh water wellDis	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; Co	onstruction Material
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	<u> </u>	· · · · · · · · · · · · · · · · · · ·
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
OTHER:Add Perfs & Stimulate	OTHER:	
	pleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 1103. For Multiple Completions: As	
	only. Describes the manipulations.	tracii wenoore diagram or proposed completion
or recompletion.	only of the second of the seco	tach welloofe diagram of proposed completion
or recompletion. 1. MIRU pulling unit. POH w/ any	•	tach welloofe diagram of proposed completion
•	y tubing.	
MIRU pulling unit. POH w/ any Run spectral GR/compensated in	y tubing.	
MIRU pulling unit. POH w/ any Run spectral GR/compensated in	y tubing. neutron log from 9800-8600'. rate the Ranger Lake zone 9150-9250'.	
 MIRU pulling unit. POH w/ any Run spectral GR/compensated in Based on log, selectively perform Acidize well with 3000 gal. 159 	y tubing. neutron log from 9800-8600'. rate the Ranger Lake zone 9150-9250'.	
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