Subtitit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103	
District I En	ergy, Minerals and Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-37340	
District 11 1301 W. Grand Ave., Artesia, NM 88210 O	IL CONSERVATION DIVISION	5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.	STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	•
1220 S. St. Francis Dr., Santa Fe, NM		V-7274	
87505TOBE STORES CONTROL [1] WAS AN	ID REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onk Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FO	OR PERMIT" (FORM C-101) FOR SUCH	Snapper State	
PROPOSALS.)  1. Type of Well: Oil Well  Gas We	Other	8. Well Number 9	
2. Name of Operator	· Other	9. OGRID Number	
Mack Energy Corp	poration	013837	
3. Address of Operator		I 0. Pool name or Wildcat	
P. O. Box 960 Art	tesia, NM 88211-0960	Hume Queen West	
4. Well Location			
Unit Letter O 990	feet from theSouth line and	2310 feet from the East line	
Section14	Township 16S Range 33E	NMPM County Lea	
I 1. El	evation (Show whether DR, RKB, RT, GR, etc.		
	4186' GR		
Pit or Below-grade Tank Application or Closure			
Pit typeDepth Groundwater	Distance from nearest fresh water well Dis	stance from nearest surface water	
Pit Liner Thickness: mil Belo	ow-Grade Tank: Volume bb1s; Co	onstruction Material	
12. Check Appropr	riate Box to Indicate Nature of Notice,	Report or Other Data	
• • • • • • • • • • • • • • • • • • • •		•	
NOTICE OF INTENT		SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG			
- ;		RILLING OPNS.	
PULL OR ALTER CASING MULT	TIPLE COMPL	IT_JOB;	
OTHER: Change casing string	OTHER:	I make the other contents.	
		ad give pertinent dates, including estimated date	
		ttach wellbore diagram of proposed completion	
or recompletion.			
Mack Energy Corporation proposes to cha	nge the casing string on the Snapper State #	#9. We are proposing to drill a 17 1/2 hole to	
350', run 13 3/8 casing and cement. Drill a	12 1/4" hole to 2800', run 8 5/8 casing and	10 11 7 7 7 9 1 1 4 4 7 5 0 1 1 1 5 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
1/2" casing and cement.	<i></i>	OCT 2005 Received Hobbs	
3		17 18 19 n	
		\$1570 CO27	
		(3 <sup>N</sup> )	
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
		11 007 2005 74 25 26 14 14 14 14 14 14 14 14 14 14 14 14 14	
		2 Received 3	
		005	
		Control of the second of the s	
I handley contify that the information charais	two and complete to the heat of my knowledge	and belief. I further certify that any pit or below-	
		or an (attached) alternative OCD-approved plan	
() (/.<	$\sim 1$		
SIGNATURE Jerry W.	TITLE Production Clerk	DATE 10/17/2005	
Type or print name Jerry W. Sherrell	E-mail address: jerrys@mack	energycorn com (505)748_1288	
For State Use OnI	E-mail address: Jeff ys@fflack	7 CIC PROMO 1101	_
TOT STATE USE OIII		OCT 2 0 2	יחח(
APPROVED BY:	TITLE PETRO	LEUM ENGINEER DATE	.00.
Conditions of Approval (if any):		WILLIAM HELE PARTIE	

...