E C					~						
						ew Mexico Form C-10 c Natural Resources March 4, 200					
1625 N. French Dr., Hobbs, NM 88240							sources		Submit to app	ropriate District Office	
District II 1301 W. Grand Ave	enue,Artesia,	NM 88210		Oil	Conservat	ion Diveii	on			State Lease - 6 Copi	
District III 1000 Rio Brazos Re	d., Aztec, NM	1 87410			220 S. St. 1					Fee Lease - 5 Copi	
District IV			æ		Santa Fe, N					MENDED REPOR	
1220 S. St. Francis										DD A ZONE	
	AHON		rator Name and		L, KE-EN	IER, DE	CFEN,	FLUGDA	² OGRID Nur		
Nearburg Pro	ducina Ca	•							015742	2	
3300 N A., S	-	• •	20. Midlar	nd. TX 79	9705			30- 02	³ API Numb	519	
⁴ Propert	-		· · · · · · · · · · · · · · · · · · ·		⁵ Property N				1 6	Well No.	
3317	<u> </u>			Me	scalero 36					1	
TH subtra	Gention	Transakin	Damas	T - 4 TA	⁷ Surface L		outh Line	East for an the	East/West line	Country	
UL or lot no. P	Section 36	Township 18S	Range 33E	Lot. Idn	660		outh	Feet from the 660	East	E County	
L I				Bottom H	ole Locatio						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the		South Line	Feet from the	East/West lin	e County	
		⁹ Proposed			/			¹⁰ Proposed	l Pool 2		
	E-K	; Bone	Springs	Iling Dit I		d Others Te	<u>C</u>				
	Drilling Pit Location and Other Information										
UL or lot no. P	Section 36	Township 18S	Range 33E	Lot. Idn	Feet from the 660		South Line Outh	Feet from the 660	East/West line East	e County Lea	
Depth to ground w				Distance from	n nearest fresh wat				arest surface water		
11			12		13		1 14 -		<u> </u>		
¹¹ Work Ty	npe Code N		¹² Well Type Co	ode	¹³ Cable/R R	otary	l ¹⁴ Le	ase Type Code - S	111273	und Level Elevation	
¹⁶ Mult	tiple		17 Proposed Dep		¹⁸ Format	nation ¹⁹ Contractor ²⁰ Spectrate					
l !	N		10,000		Bone Sp						
		T		Proposed	Casing and	l Cement I	Program	1 (m)	Ve no	8 8	
Hole Siz	ze	Cas	ng Size	Casing w	/eight/foot	Setting D	epth	Sacks-of Cer	nent S	Estimated TOC	
17-1/	2	13	-3/8	48		450	450 \500			Surface	
11		8-	5/8	3	36		5000 1500			Surface	
7-7/8	3	5.	1/2	17 8	& 20	10,00	0	800 92 92 97 450		4500	
						, give the data	a on the pre	sent productive	zone and propos	ed new productive zon	
Describe the blowd	-				•		. .	с			
NPC proposes to drill well to sufficient depth to evaluate the Bone Springs formation. Perf, test and stimulate as necessary to estabish production.											
Boundt Funition 1 Veer From Approval						al					
Acreage dedication is 80 acres.											
²³ I hereby certify	that the inform	mation given	above is true a	and complete t	to the best of		OIL C	ONSERVA	TION DIVI	SION	
constructed according to NMOCD guidelines X a general permit \Box , or											
an (attached) alternative OCD-approved plan					Approved by:						
Signature:					Manh						
Printed name: Sarah Jordan						Title:					
Title: Production Analyst						Approval Date:					
E-mail Address: sjordan@nearburg.com							<u></u>	<u></u>	·		
Date: Phone:						Conditions of Approval:					
10/3/05 432/686-8235 x 203					203	Attached					

Ne.





VICINITY MAP

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		ſ	MESCALE	RO 36 S1	ATE #1							ST. 529
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SEC. <u>36</u> TWP. <u>18-S</u> RGE. <u>33-E</u> SURVEY N.M.P.M. COUNTY LEA DESCRIPTION <u>660' FSL & 660' FEL</u> ELEVATION <u>3810'</u> NEARBURG OPERATOR PRODUCING COMPANY

LEASE MESCALERO 36 STATE



*

LOCATION VERIFICATION MAP



SEC. <u>36</u> TWP. <u>18-S</u> RGE. <u>33-E</u> SURVEY N.M.P.M. COUNTY LEA DESCRIPTION 660' FSL & 660' FEL ELEVATION ______ 3810' NEARBURG OPERATOR PRODUCING COMPANY LEASE MESCALERO 36 STATE U.S.G.S. TOPOGRAPHIC MAP IRONHOUSE WELL, N.M.

IRONHOUSE WELL, N.M. - 10'





EXHIBIT B DRILLING RIG LAYOUT NEARBURG PRODUCING COMPANY

SCALE 1" = 50'

NEARBURG PRODUCING COMPANY BOPE SCHEMATIC



NEARBURG PRODUCING COMPANY CHOKE MANIFOLD 2M AND 3M SERVICE



Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes INO X Type of action: Registration of a pit or below-grade tank X Closure of a pit or below-grade tank

Telephone: 686-8235 e-mail address: sjordan@nearburg.com Operator: Nearburg Producing Company Address: 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

Facility or well name: Mescalero 36 State #1 API #: 3D-025-37519 U/L or Qtr/Qtr P Sec_ 36 T 18 R 33

Lea County:

Latitude _____ Longitude _____ NAD: 1927 X 1983 Surface Owner Federal State Private Indian

Pit Type: Drilling Production Disposal Workover Emergency	Below-grade tank Volume:bbl Type of fluid: Construction material:	
Lined X Unlimited Liner type: Synthetic X Thickness 12mil Clay Volume bbl	Double-walled, with leak detection? Yes If not,	, explam why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) X
Wellhead protection area. (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) X
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(10 points) (10 points) (0 points) X
	Ranking Score (Total Points)	6

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite] If offsite, name of facility ______(3) Attach a general description of remedial action taken including premediation start date and end

date. (4) Groundwater encountered: No Yes I If yes, show depth below ground surface _____ ft. and attach sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I furthen certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [3], a general permit [1], or an (attached) alternative OCD-approved plan [1].
Date: 10/3/05
Printed Name/Title: Sarah Jordan, Production AnalystSignature:
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.
Approval Date:
Date: Printed Name/Title: PETROLEUM ENGINEER Signature:

Printed	Name/Titi	e.
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