Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

APPLICATION			, RE-EN	NTER, DH	EEP <u>EN</u>	, PLUGBAC			
Operator Name and Address NorthStar Operating Company P.O. Box 10708					² OGRID Number 152527				
		30-0-24			API Number				
Midland, Texas 79702-7708 Property Code Property				lame Well No.				Well No.	
<u>35/75</u> FOR									
⁹ Proposed Pool 1 DENTON: WOLFCAMP, EXST 17300									
⁷ Surface Location									
			Feet from th	he North/So No		Feet from the 2500	East/West lir East	ne County Lea	
⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no. Section Tow	nship Range	Lot Idn	Lot Idn Feet from the		outh line	th line Feet from the		East/West line County	
Additional Well Information									
¹¹ Work Type Code ¹² Well Type C N O		ode ¹³ Cable/ R				Lease Type Code	15	¹⁵ Ground Level Elevation 3766' GR	
¹⁶ Multiple	¹⁷ Proposed Dep	Depth ¹⁸ Fo				¹⁹ Contractor		²⁰ Spud Date	
NO Depth to Groundwater A	9600'	Wolfe			Permian Drlg C				
TI 500' 71000'									
Pit: Liner: Synthetic									
Closed-Loop System									
²¹ Proposed Casing and Cement Program									
Hole Size	Casing Size C		Casing weight/foot		epth	Sacks of Cement		Estimated TOC	
17 1/2"	13 3/8"	48#		400'		360 sx		surface	
12 1/4"	8 5/8"	32#		4800'		1820 sx		surface	
7 7/8"	7/8" 5 1/2"			9600'		795 sx		4400' (est)	
 ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and appression productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drill 17 1/2" surface hole to 400'. Run 13 3/8" casing. Cement with 360 sx cement. Drill 12 1/4" hole to 4800'. "Run 8 5/8" easing. Cement with 1720 sx cement plus nitrogen to circulate cement to surface. Drill 7 7/8" hole to 9600'. "Run logsar Run 5.1/2" catalog. Cement with 795 sx cement. Perforate Wolfcamp zone. Produce into new battery installation Blowout preventor attached. 									
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines 🖄, a general permit 🗋, or an (attached) alternative OCD-approved plan 🗌.				OIL CONSERVATION DIVISION					
				Approved by:					
Printed name: Mark A. Philpy				Title:					
Title: President			A	Approval Dates	T 2 0	2005 Ex	PETROL	EUM ENGINEER	
E-mail Address: mphilpy@northstarop.com					1 2 1	ZUUJ			
Date: 10/18/2005	Phone: 432	/ 684-5765	Conditions appro21 Auacher)						



State of New Mexico

BOP SCHEMATIC FOR PERMIAN DRILLING RIG #1

