

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

MAY 05 2014

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00528
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>J</u> ; 1980 feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>13</u> Township <u>17S</u> Range <u>32E</u> NMPM LEA County		8. Well Number: 013
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,110' GL		9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well failed on MIT. Rigged up to identify source of pressure loss. A fish (packer+partial jt tbg) was lost in the hole @ 4004'. Poor casing integrity is suspected from 3920'-3980'. The well will now be plugged and abandoned.

Proposed P&A Procedures

- MIRU Plugging Unit. Dig out cellar. ND WH. NU BOP.
- MIRU WL. RIH w/ CIBP and set @ 4000'. Cap w/ 25 sx cement.
- Circ hole w/ mud laden fluid.
- Perf & sqz 25 sx cmt @ 2400'. WOC & tag.
- Perf & sqz 25 sx cmt @ 1325'. WOC & tag. 1225'
- Perf & sqz 25 sx cmt @ 265'. WOC & tag. on CIRC CMT TO SURFACE, INSIDE & OUT.
- Perf & sqz cmt from 75' - surface.
- Cut off wellhead and weld on dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: Regulatory Compliance Specialist III DATE May 2, 2014

Type or print name Terry B. Callahan

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

Mary Brown

TITLE Dist. Supervisor

DATE 5/5/2014

Conditions of Approval (if any)

MAY 14 2014

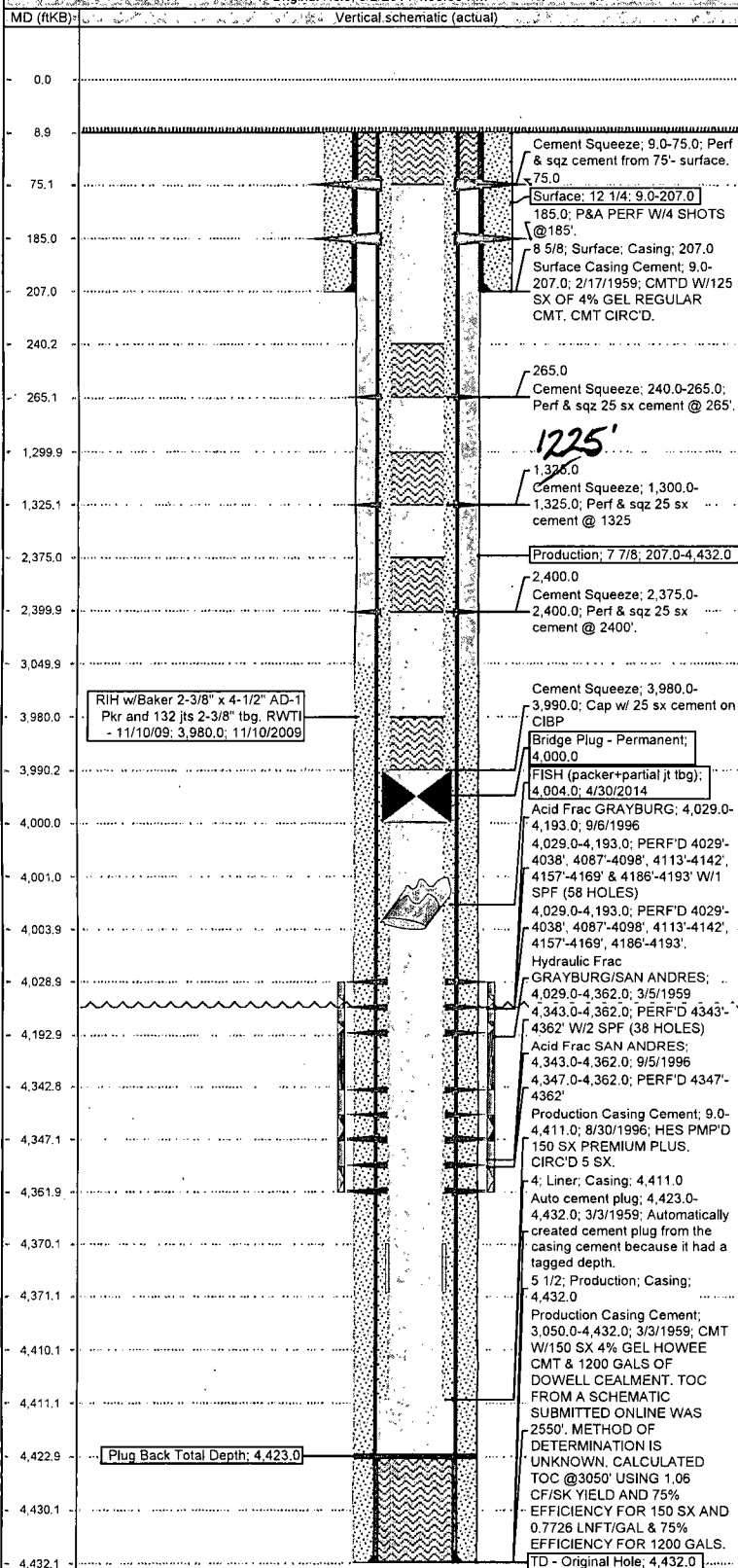


Proposed Schematic

Well Name: CAPROCK MALJAMAR UNIT 013

API/UWI	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
3002500528	PB - Caprock Maljamar	Lea	NM	13	017-S	032-E		
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
4,101.00	4,110.00	9.00	2/17/1959			32° 49' 57.736" N	103° 43' 4.189" E	Yes

Original Hole, 5/2/2014 1:53:06 PM



Casing Strings

Casing Description	Set Depth (ftKB)	Run Date
Surface	207.0	2/17/1959

Casing Components

Item Description	OD Nominal (in)
Casing Joints	8 5/8

Casing Description	Set Depth (ftKB)	Run Date
Liner	4,411.0	8/30/1996

Casing Components

Item Description	OD Nominal (in)
Plain-End Liner	4

Item Description	OD Nominal (in)
Float Collar	4

Item Description	OD Nominal (in)
Casing Joints	4

Item Description	OD Nominal (in)
Plain-End Liner	4

Casing Description	Set Depth (ftKB)	Run Date
Production	4,432.0	3/3/1959

Casing Components

Item Description	OD Nominal (in)
Casing Joints	5 1/2

Item Description	OD Nominal (in)
Shoe	5 1/2

Tubing String - Production - set at 3,980.0ftKB on 11/14/2009 00

Run Date	Pull Date	Tubing Description	Set Depth (ftKB)
11/14/2009	5/2/2014	Tubing - Production	3,980.0

Item Des	Len (ft)	Jts	OD (in)	ID (in)	Grade	Wt (lb/ft)
Tubing	3,966.00	132	2 3/8	1.995	P-110	4.70

Item Des	Len (ft)	Jts	OD (in)	ID (in)	Grade	Wt (lb/ft)
Packer	5.00		2 3/8	1.995	P-110	4.70

Item Des	Len (ft)	Jts	OD (in)	ID (in)	Grade	Wt (lb/ft)
Packer	5.00		2 3/8	1.995	P-110	4.70

General Notes

Date	Comment
3/13/1959	ORIGINAL COMPLETION. COMPLETED GRAYBURG & SAN ANDRES.
Date	Comment
11/12/1964	CONVERT WELL TO WATER INJECTION.
Date	Comment
11/13/1980	CSG ANNULUS INSPECTION. INSTALL RISER AND VALVE FOR BRADENHEAD INSPECTION.
Date	Comment
11/3/1981	INSPECTION OF SURF & PROD CSG & ANNULUS. DUG OUT BRADENHEAD.
Date	Comment
12/8/1981	INSPECTION OF SURF & PROD CSG & ANNULUS. SHUT IN BRADENHEAD. NO PRESSURE ON B..
Date	Comment
9/21/1984	P&A WELL. PACKER FISH IN HOLE @3960'. CR @3881' W/200' CMT PLUG ON TOP. 422'-500' CMT..
Date	Comment
10/3/1996	RE-ENTER P&A WELL & COMPLETE AS WATER INJECTION WELL. DO CMT. TREATED W/5000 G..
Date	Comment
11/24/2001	RETURN WELL TO INJECTION. TEST CSG TO 380 PSI.
Date	Comment
8/12/2002	TBG LEAK. RE-DRESS PACKER. TEST TBG TO 5000#. PRESSURE CSG TO 500#.
Date	Comment
1/21/2009	LETTER OF VIOLATION. WELL FAILED STD ANNULUS PRESSURE TEST. WELL MUST BE SHUT-...
Date	Comment
11/9/2009	RETURN WELL TO INJECTION. PKR HAD HOLE IN COLLAR. REPLACE 3 BAD JTS. MIT TEST.
Date	Comment
11/11/2009	NOI SUBMITTED TO TA WELL, WITH NO INDICATION WORK WAS EVER DONE.
Date	Comment
3/12/2013	MIT-OCD-BRADENHEAD TEST. NOT WITNESSED. PASSED.